28b. Prod	uction - Interv	al C									/-	3693
Date First Test Hours Produced Date Tested			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas		Production Method		
	Isale	rested		DDL	MCF	DBL	Con. API	Gravit	ÿ			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	itatus	·		
28c. Prod	uction - Interv	al D			1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	y	Production Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	itatus	I		
	sition of Gas(	Sold, used	for fuel, vent	ed, etc.)	L	<b>I</b>						
30. Summ	ary of Porous	Zones (Ir	nclude Aquife	rs).					31 For	mation (Log) Markers		
Show tests, i	all important a	zones of r	orosity and co	ontents there	eof: Cored e tool open	intervals and a , flowing and	all drill-stem shut-in pressures		51.101			
Formation			Тор	Bottom		Description	ns, Contents, etc.	Contents, etc. Name Me				Top Meas. Depth
32. Additio	onal remarks ( EMARK PRC	include p	5270 lugging proce	5337 dure):					SE QU SAI	TES /EN RIVERS EEN N ANDRES DRIETTA		1960 2336 2936 3662 5196
										12.22	FC C	343) 123
	enclosed attac		(1.6.1)	11.						- CI,		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report   5. Sundry Notice for plugging and cement verification 6. Core Analysis									DST Rep )ther:	ort 4.	Directional	Survey
34. I hereb	by certify that I	the forego	ing and attach	ned informat	tion is com	plete and corr	ect as determined	from all a	vailable	records (see attached i	nstructions	):
		Ū		onic Submi	ission #160	673 Verified 1	by the BLM Well RATION, sent	l Informa	tion Syst			<i></i>
Name (please print) JERRY SHERRELL												
Signature (Electronic Submission)								Date 12/13/2002				
oignad		•						13/2002				

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