## State of New Mexico

Form	C-1	0.5
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Revised March 25, 1999

X

District I

1625 N. French, Hobbs, NM 88240

District II 811 South First, Artesia, NM 87210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

En \_y, Minerals and Natural Resources

1220 South St. Francis Dr.

Santa Fe, NM 87505

30-025-35986 OIL CONSERVATION DIVISION

5. Indicate Type Of Lease ☐ FEE STATE

WELL API NO.

6. State Oil & Gas Lease No.

2	District IV 1220 S. St. Francis Dr., 3	Santa Fe, N	M 87505							, State		20400	71101	
Dit   Vertical   Date   Differ   Diff	WELL COMP	LETION	OR REC	OMPLETION	N REPOR	T AND	LOG		8					
New   Corner   Park   Despirator   Park   Despirator   Park   Despirator   Park   Despirator   Park   Park   Despirator   Park   Park   Despirator   Park	la. Type of Well: OIL WELL	] GA	AS WELL X	DRY 🗌	OTHER_	,				. Lease N	ame or Unit A	.greem	nent Name	
2   3. Address of Operator			<sub>EPEN</sub> □ PI	LUG D	IFF. ESVR. D C	THER				John's	Hopper 3	o		
3. Address of Operator   P.O. Book 2267   Midland, Texass   79702   P.O. Book 2267   Midland, Texass   79702   Midland   Midla	2. Name of Operator					•	·		8	. Well No				
P.O. Box 2257 Midland, Texas 79702   Ridgon, Morrow, North (Gas)		Inc.									no on Wildoot			
A. Well Location   Line   Li	•	361 47	J Massa	70702								37a	Lb (@a.m)	
Section 30		MICHAIR	i, lexas	79702			··-··	<del></del>		Eldson	MOLIOW,	NOL	CII (Gas)	
10. Date Spudded   11. Date T.D. Reached   12. Date Compl. (Ready to Prod.)   13. Elevations (DF & RKB, RT, GR, etc.)   14. Elev. Casinghead   11/8/02   11/8/02   11/8/02   12/2/02   12/2/02   12/2/02   11. IMultiple Compl. How Many Zones?   18. Elevations (DF & RKB, RT, GR, etc.)   14. Elev. Casinghead   12/2/02   12/244   11. IMultiple Compl. How Many Zones?   18. Elevations (DF & RKB, RT, GR, etc.)   14. Elev. Casinghead   4026 GR   11/8/02   12/2/02   12/2/44   11. IMultiple Compl. How Many Zones?   18. Elevations (DF & RKB, RT, GR, etc.)   14. Elev. Casinghead   4026 GR   12/2/02	Unit Letter	<u>L</u> : _	<b>1980</b> Fe	et From The	Sout	th	Line	and	880	Fee	t From The	<del></del>	West	Line
11/8/02   11/8/02   12/2/02   15. Total Depth   16. Plug Back T.D.   17. If Multiple Compl. How   18. Intervals   Rotary Tools   Cable Tools   127944   12794   12744   17. If Multiple Compl. How   18. Intervals   Rotary Tools   Cable Tools   12794   12744   18. Intervals   Rotary Tools   Cable Tools   12794	Section 30		Т	ownship 15S		Range	35E		NM	РМ	Lea	<u>.                                    </u>	(	County
15. Total Depth   16. Plug Back T.D.   17. If Multiple Compl. How   18. Intervals   Drilled By   X   Cable Tools   12744	l - 1				•	o Prod.)	13			k RKB, RT	, GR, etc.)	14.	Elev. Casingl	nead
12850   12744   Many Zones?   Drilled By   X     19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made     12449   Many Xones   No												<u></u> _		
19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made   12449   Morrow   21. Type Electric and Other Logs Run   22. Was Well Cored   No   No   No   No   No   No   No   N	<u>-</u>	16.	-	D.  1	7. If Multiple Many Zone	: Compl. es?	How	Drille	intervals ed By	1	Tools	Cab	ole Tools	
12449   Morrow   No		), of this co		p, Bottom, Nam	e	·					20. Was Di	rectio	nal Survey Ma	ade
No   No   No   No   No   No   No   No	1	,,		,							1		•	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  11 3/4 42 483 14 3/4 235 Prem Plus  8 5/8 22, 32 4875 11 1425 Interfill, 250 C  5 1/2 17 12850 7 7/8 1130 Prem, 250 50/50 POZ  24 LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  12622 - 12632, 0.48", 60 holes  PRODUCTION  Date First Production  12/2/02 Flowing as lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Production Flowing Casing Pressure Calculated 24- Hour Rate  420 Calculated 24- Hour Rate  Printed Stam Warmer Record was knownedge and belief  Printed Stam Warmer Record of Methods of Machine Printed  Stam Warmer Record Office In well and complete to the best of my knowledge and belief  Printed Stam Warmer Record Nowledge and belief  Printed Stam Warmer Record Date of Machine Record Date of the best of my knowledge and belief  Printed Stam Warmer Record Date of the best of my knowledge and belief  Printed Stam Warmer Record Date of the first part of the best of my knowledge and belief  Printed Stam Warmer Record Date of the first part of the best of my knowledge and belief  Printed Stam Warmer Record Date of the first part of the first part of the best of my knowledge and belief  Printed Stam Warmer Record Date of the first part of	21. Type Electric and Or	ther Logs R	lun							22. Was	Well Cored			
CASING SIZE		ity								No				
11 3/4		THE T						s set i		ACNITING	RECORD		AMOUNIT	DILLED
1			GHI LB./FI.		H SEI						RECORD	-	AMOUNT	PULLED
17										<del></del>				
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SCREEN SIZE DEPTH SET PACKER SET DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12622 - 12632, 0.48", 60 holes  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested 48/64 Producing Producing Producing 12/2/02  Pross. 48/64 Test Period 99 1258 5 12707  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  Inclination survey, C-103, C-104  Printed Stan Warmer Page Analyset 12/6/02  PROGUETION  Test Witnessed By  Printed Stan Warmer Page Analyset 12/6/02  PROGUEDION  PACKER SET PACKER SET 12497  12497	-		32				<del></del>					_		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  12622 - 12632, 0.48", 60 holes  PRODUCTION  27. ACID, SHOT, FRACTURE, CEMENT, SOCKEE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12622-12632 See C-103  28.  PRODUCTION  Date First Production  12/2/02 Flowing  Date of Test 12/8/02 24 Hours Tested 24 48/64 Test Period. 99 Tasts  Cassing Pressure Calculated 24-Hour Rate 99 1258 5 53.0  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Test Witnessed By  Printed Stan Warmer Recy Analyset 12/9/02  Printed Stan Warmer Recy Analyset 12/9/02  Per Analyset 12/9/02	5 1/2	17		12850		7 7/1	3		1130 Pi	rem, 250	) 50/50 P	<del>//</del>		·
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  12622 - 12632, 0.48", 60 holes  PRODUCTION  27. ACID, SHOT, FRACTURE, CEMENT, SOCKEE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12622-12632 See C-103  28.  PRODUCTION  Date First Production  12/2/02 Flowing  Date of Test 12/8/02 24 Hours Tested 24 48/64 Test Period. 99 Tasts  Cassing Pressure Calculated 24-Hour Rate 99 1258 5 53.0  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Test Witnessed By  Printed Stan Warmer Recy Analyset 12/9/02  Printed Stan Warmer Recy Analyset 12/9/02  Per Analyset 12/9/02														<del></del>
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26. Perforation record (interval, size, and number)  12622 - 12632, 0.48", 60 holes  PRODUCTION  28. PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Producting   Production   Production   Production   Production   Production   Production   Production   Producting   Production   Produc		ГОР				MENT	SCREEN		<del></del>					ER SET
DEPTH INTERVAL  12622 - 12632, 0.48", 60 holes  PRODUCTION  Date First Production 12/2/02  Production Method (Flowing, gas lift, pumping - Size and type pump) Production 12/2/02  Production 12/2/02  Prod'n For Test Period 12/8/02  Prod'n For Test Period 12/8/03									3 1,	/2	12497		1249	97
DEPTH INTERVAL  12622 - 12632, 0.48", 60 holes  PRODUCTION  Date First Production 12/2/02  Production Method (Flowing, gas lift, pumping - Size and type pump) Production 12/2/02  Production 12/2/02  Prod'n For Test Period 12/8/02  Prod'n For Test Period 12/8/03													4357	
28.  PRODUCTION  Date First Production 12/2/02  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 12/8/02  Production 12/8/02  All J hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  PRODUCTION  Well Status (Prod. or Shirt-in) Production Production  Oil - Bbl. Gas - MCF Test Period 99  1258  5  Test Witnessed By  Printed  Stan Wagner  Production  Flowing Production Production Production  Oil - Bbl. Gas - MCF Test Period 99  1258  Test Witnessed By  Printed  PRODUCTION  Well Status (Prod. or Shirt-in) Printed  Oil - Bbl. Gas - MCF Water - Bbl. Gias - Oil Ratio 12707  Page Analyst 12/9/02	26. Perforation record (i	interval, size	e, and number)	)						CTURE,	CEMENT, 8	QEE:	ZE, ETC.	7
28.  PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shid-in)   Producting    Date of Test   Hours Tested   Choke Size   Prod'n For Test Period   99   1258   5   12707    Flow Tubing   Casing Pressure   Calculated 24-Hour Rate   99   1258   5   53.0    29. Disposition of Gas (Sold, used for fuel, vented, etc.)   Sold    30. List Attachments   Traclination survey, C-103, C-104    31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief    Printed   Stan Warmer   Reg. Analyst   13/9/03	12622 - 12632,	0.48",	60 holes							1	/ ' *	<u>) MA</u>	TERIAL USE	<u>:D</u>
28.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Date of Test  12/2/02  Prod'n For Test Period.  12/8/02  Prod'n For Test Period.  12/8/02  Prod'n For Test Period.  12/8/04  Prod'n For Test Period.  12/8/04  Prod'n For Test Period.  12/8/04  Prod'n For Test Period.  99  1258  5  12707  Test Water - Bbl.  Oil Gravity - API - (Corr.)  Producting  Producting  Prod'n For Test Period.  99  1258  Flow Tubing  Press.  420  Dil - Bbl.  99  1258  For Water - Bbl.  Oil Gravity - API - (Corr.)  Test Witnessed By  Sold  30. List Attachments  Inclination survey, C-103, C-104  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Stan Warmer  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Prod'n For Oil - Bbl.  Gas - MCF  12/8/02  Past Water - Bbl.  Oil Gravity - API - (Corr.)  Test Witnessed By  Printed  Printed  Printed  Printed  Printed  Printed  Printed  Prod'n For Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  Prod'n For Oil - Bbl.  Gas - MCF  12/9/02		-					12022	- <del>V 24-</del> -		; 6)				
Date First Production  12/2/02  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  12/8/02  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Production  Page Analyst  12/9/02										1	- (e-	-6	Contract A	
Date of Test   Hours Tested   24   48/64   Prod'n For Test Period   99   1258   5   12707    Flow Tubing Press.   420   Possition of Gas (Sold, used for fuel, vented, etc.)   Sold   So	28.										<del></del>			
12/8/02 24 48/64 Test Period. 99 1258 5 12707  Flow Tubing Press. Casing Pressure Press. Plour Rate Provided Press. Plour Rate Press. Press. Plour Rate Press. Pres				Method (Flowing	g, gas lift, pun	nping - S	ize and ty	pe pumj	p) 	· · · · · · · · · · · · · · · · · · ·				in) 
Flow Tubing Pressure Calculated 24- Hour Rate 99 1258 5 53.0  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  30. List Attachments Inclination survey, C-103, C-104  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Stan Wagner Reg. Analyst 12/9/02		1	ested		Prod'n For Test Perio	<b>.</b> .		- 1		1	ater - Bbl.	- L	( )	•
420  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  Inclination survey, C-103, C-104  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Stan Wagner  Pegg Analyst  12/9/02	Flow Tubing		ressure	Calculated 24-				ИСF			Oil Gra			
30. List Attachments  The lination survey, C-103, C-104  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Printed  Stan Wagner  Peg Analyst  12/9/02	420				99		1258		5		53.0	)		
30. List Attachments  Inclination survey, C-103, C-104  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Stan Wagner  Peg Analyst  12/9/02	29. Disposition of Gas	(Sold, used	for fuel, vente	d, etc.)						Test	Witnessed By	,		
Inclination survey, C-103, C-104  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Stan Wagner  Printed	Sold													
Printed Stan Wagner Reg Analyst 12/9/02	Inclinat	tion sur	vey, C-10	3, C-104								<del></del>		1/
I SEAT MAGNET REGIADATORE 12/9/02	31. I hereby certify the	at the info	rmation shov )	vn on both side		m is tru	e and con	nplete .	to the best	oj my kno	owledge and	beliej	†	M
	Signature Star	in Wa	agner			<u></u>	tan Waq	mer	T	itle 1	Reg Analy	st ——	Date 12	2/9/02

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Ojo Alamo —

Middle 11645 T. Kirtland-Fruitland — T. Penn. "C"

— T. Penn. "B" —

T. Canyon \_

\_\_\_\_\_\_ T. Strawn —

T. Anhy \_\_\_

T. Salt\_

B. Salt			T. Atoka	T Picti	ired Cliff	s ———	- T. Penn. "D"			
			T. Miss	12691 T Cliff	House	3	T. Leadville			
			T. Devonian	T Men	efee		T. Leadynic			
			T. Silurian	T Poin	t Lookou	ıt	T. Elbert			
T. Gravl	ourg	4210	T. Montoya ———	T. Folia	cos cos		- T. McCracken			
T. San A	ndres	4533	T. Simpson							
			T McKee	Page G						
T. Dillici T. Tubb	J. J	7311	T. Gr. Wash T. Delaware Sand	1. MOD	rison		T			
T. Tubb T. Drink	ard		T. Delawate Sand	1. 10di	110		T			
		8098	T. Bone SpringsT.	1. Entra	ada		_ T			
		10786	T	1. Wing	gate		_ T			
			T.	I. Chin	le <sub>.</sub>		T			
T. Cina	(Dayah )	<u>C)</u>	T	T. Permain						
I. Cisco	(Bough	C)	T	T. Penn	"A"		T			
<i>.</i>							OIL OR GAS SANDS OR ZONES			
No. 1, fr	om		to	No. 3	, from		to			
No. 2, fr	om		to				· to			
			IMPORT	TANT WATE						
			w and elevation to which wa	ater rose in hole.						
No. 2, fr	om		to	***************************************		feet				
No. 3. fr	om	*** ***********************************	to			. feet				
		LI	HOLOGY RECO	JRD (Attacl	n additio	onal sheet if n	ecessary)			
From	To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology			
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				11						
i										
	-									
						1				
						1				
				11		j l				