

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-35986
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other 915 686 3689		7. Lease Name or Unit Agreement Name: John's Hopper 30
2. Name of Operator EOG Resources Inc.	8. Well No. 2	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	9. Pool name or Wildcat Edison; Morrow, North (Gas)	
4. Well Location Unit Letter L : 1980 feet from the South line and 880 feet from the West line Section 30 Township 15S Range 35E NMPM County Lea		
10. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 4026 GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>	
---	--	--	--

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 11/10/02 Ran 275 jts. 17# HCP110 5 1/2" production casing set @ 12850'. Cemented w/ 1130 sx Prem, 250 sx 50/50 POZ. Temperature survey indicated TOC @ 4768'
- 11/16/02 MIRU to prepare for frac.
- 11/19/02 RIH w/ 3 3/8" cased perforating gun w/ 6' of stim sleeve propellant loaded w/ 6SPF, 60 degree phasing, perfed Morrow 12622 - 12632, 60 (0.48") holes. Turned to test.
- 11/25/02 RU BJ Services for frac. Pumped 1500 gal 7 1/2% HCL Acid followed w/ 1500 gal of 4% KCL water Pumped 14028 gal of 70 Q Binary Foam containing 40#, 4% KCL + 10% Methanol gel. Pumped 2520 gal Foam Frac w/ 0.5 ppg Bauxite, pumped 8736 gal Foam Frac Pad, pumped 3192 gal Foam Frac w/ 0.5 ppg Bauxite, flushed w/ 3780 gal Foam Frac fluid.
- 11/26/02 RU to refrac. Pumped 22260 gal of 70 Q Foam, pumped 7896 gal of 70 Q Foam w/ 0.5 ppg sand, pumped 7560 gal of 70 Q Foam w/ 1 ppg sand, pumped 8484 gal 70 Q Foam w/ 1.5 ppg sand,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/09/02
 Type or print name Stan Wagner Telephone No. 915 686 3689

(This space for State use)

APPROVED BY _____ TITLE PAUL F. KAUTZ DATE DEC 23 2002
 Conditions of approval, if any: _____ PETROLEUM ENGINEER