

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36010
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 27816
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name:  State "I"
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>4</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well No. 2
		9. Pool name or Wildcat Saunders, San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4206' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
- 11/01/02: MIRU Great Basin's Rig #219, unloaded & racked 163 joints of 2 7/8" J-55 6.50# EUE 8rdERW R-2 FBNAU tubing, installed a 5 1/2" Larkin Type "R" tubing head, NU a 7 1/16"/3M# manual BOP w/ 2 7/8" & CSO rams & SIFWE.
- 11/04/02: PU & RIH w/ a 4 3/4" MT bit, 6-3 1/2" DC's & the 2 7/8" tubing. Drilled the DV tool from 4,006'-4,009'. RIH to PBTD of 5,089', circulated the hole clean & POOH. RIH w/ a 4 3/4" string-mill, wiped through the DV tool several times, RIH to PBTD & SION.
- 11/05/02: RU & pumped the clean-up fluids (500 acid/500 xylene), pulled up to 4,956' & spotted 250 gallons of 15% HCl acid w/ additives & POOH. RU Schlumberger & ran a CB/GR/CC & CN/GR/CC logs (CBL showed excellent bond), SION.
- 11/06/02: RU Schlumberger, perforated the San Andres from 4,942'-4,952' (10 ft / 21 holes) & RDWL. The well took the 250 gallons of spot-acid on a vacuum, RIH w/ a packer & tubing & began swab-testing.
- 11/07/02: Well swab-tested 24-28 BFPH w/ a 30-35% oil-cut. POOH w/ the tubing & packer.
- 11/08/02: Ran the tubing & rods for production & RDMOPU.
- 11/12/02: Set the pumping unit & began pump-testing.
- 11/24/02: Potential Test: 75 BO / 482 BW / Gas-TSTM (24 hr test). Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 12/03/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE PAUL F. KAUTZ DATE \_\_\_\_\_  
Conditions of approval, if any: PETROLEUM ENGINEER