

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-36014

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-5635

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

1

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

9. Pool name or Wildcat

Mississippian

4. Well Location

Unit Letter E : 1,980 Feet From The North Line and 990 Feet From The West Line

Section 20

Township

15S

Range 35E

NMPM

Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,090'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.

Change APD hole/casing size and cement volumes as listed below. The hole and casing sizes have been amended to allow for a string of 7" to be set if severe lost circulation is encountered in the production hole. In the event that a deep string of 7" casing is needed a Sundry Notice will be submitted with the setting depth and cement volume. The new program is as follows:

Hole Size	Casing Size	Casing Weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	400'	450sx	Surface
12 1/4"	9 5/8"	36# & 40#	6,150'	1,600 sx	Surface
8 3/4"	5 1/2"	17# & 20#	13,450'	900 sx	TOC-9,150'

Mud Program: 0-400' FW/Gel/Paper; 400'-6,150' FW going to Brine; 6,150'-12,000' Cut Brine w/Sweeps;
12,000'-13,450' Salt Gel/Starch/Drispac

NOTE: The intermediate setting depth has been changed from 4,600' to 6,150'.

7" casing to be set in the top of the STRAWN if lost circulation or water flow is encountered.

The hole will then be reduced to 6 1/8". Thank you,

Verbal permission for this Sundry was given by Gary Wink, OCD on 11/7/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jeremiah Mullen

TITLE

Drilling Engineer Asst.

DATE

11/07/02

TYPE OR PRINT NAME

Jeremiah Mullen

TELEPHONE NO.

(505)-748-4378

(This space for State Use)

ORIGINAL SIGNED BY

GARY W. WINK

APPROVED BY

OG FIELD REPRESENTATIVE II/STAFF MANAGER

DATE NOV 14 2002

CONDITIONS OF APPROVAL, IF ANY: