

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36036
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hampton 1
8. Well No. 1
9. Pool name or Wildcat Undesignated SW Austin Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other New Drilling	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 18946, Okla. City, OK 73154-0496	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>2050</u> feet from the <u>West</u> line Section <u>1</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3966.7'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 8-5/8" Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/02 RU csg crew, run 101 jts 8-5/8" 32# J-55 STC csg, wash to bottom, circ, RD csg crew, RU cmt crew, pump 18 BFW spacer, cmt w/1200 sx 35:65 Poz + additives, 12.5 PPG, 2.04 yield, tail w/200 sx Cl. C + additives, 14.8 PPG, 1.34 yield, RD cmt crew, ND, set slips, cut off 8-5/8" csg, NU "B" section, test ram 1500#, NU & test BOP, test annular 250#-2500#, test rams, all valves & choke manifold 250#-5000#, RU LD machine, PU BHA & 28 DCs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 12/02/02

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY
GARY W. TITLE

DATE DEC 09 2002

Conditions of approval, if any:

CC FIELD APPROPRIATE TO FIELD/STAFF MANAGER