Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II <u>30-025-3605</u>0 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE x Santa Fe. NM 87505 FEE | District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Green Drake 9 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 8. Well No. EOG Resources Inc. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2267 Midland, Texas 79702 Lovington; Penn, Northeast 4. Well Location 2310 Unit Letter feet from the South line and 2280 feet from the line Township **16**S Range **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3814 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND \mathbf{x} ABANDONMENT PULL OR ALTER CASING **MULTIPLE** CASING TEST AND \mathbf{x} COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 12/18/02 Spud @ 7:00 AM. Ran 12 jts., 42#, H-40, 11 3/4" casing set @ 511'. Cemented w/ 120 sx 3% ECONO, 125 sx Prem Plus. Circ 83 sx to reserve pit. Tested casing to 1000 psi. OK. Ram 12 jts., 32#, HCK-55, & 90 jts., 32#, J-55, 8 5/8" casing set @ 4431'. 12/27/02 Cemented w/ 1000 sx Interfill w/ FLOCELE, 250 sx Prem Plus w/ 2% CaCl. Circ 92 sx to reserve pit. Tested casing to 1500 psi. OK. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. TITLE Regulatory Analyst __ DATE __ 1/7/03 Type or print name Stan Wagner Telephone No ORIGINAL SIGNED BY (This space for State use) GARY 'Y, WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

APPROVED BY

Conditions of approval, if any: