

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-36083 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 30950 |
| 7. Lease Name or Unit Agreement Name: Amerada State |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Saunders, San Andres |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4212' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter M : 990 feet from the South line and 330 feet from the West line
Section 4 Township 15-S Range 33-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4212' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/16/03 5 1/2" J-55 15.50# LT&C R-3 casing set @ 5,141' w/top of DV tool @ 4,018'. Pumped 130 bbls 2% KCL water, 20 BFW CW-100 Chemical Wash & 20 BFW as pre-flush. Cemented first stage w/350 sx Class "C" cmt w/1.0% CaCl₂, 0.5% D167, 0.2% D65, 2.0% D174, 3#/sx D42 & 0.1#/sx of D29 w/a yield of 1.37 mixed @ 14.8 ppg. (batch mixed slurry volume was 480 cu ft). Reciprocated csg throughout the circulation & during cmt process, had good circulation throughout job, plug down w/1700# @ 3:45 p.m., 1/16/03, floats held good. Dropped the bomb & attempted to open the DV tool w/1,200# w/no success. Waited 5 minutes, pressured to 1,700#, still no success. Increased pressure up to 2,000#, noticed pressure dropping. Started pumping @ 1BPM w/2,500 & dropping, increased rate slowly up to 4 BPM @ 2,500# & noticed that there were no returns (Pumped a total of 12 barrels). SD & bled back 10 barrels of the 12 that was pumped. Dropped a cancellation bomb, waited 25 minutes & pressured csg to 3,000# for 10 minutes to close DV @ 8:00 p.m. 1/16/03. ND BOP, set 70M# on slips, cut 5 1/2" csg & welded on a bell nipple. Released Capstar's Rig #1 @ 8:00 p.m. 1/16/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 01/21/2003

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

ORIGINAL SIGNED BY
PAUL F. KALITZ
PETROLEUM ENGINEER

JAN 23 2003

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: