District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Divsiion

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLIC	CATION	FOR P	ERMIT T	O DRI	LL, RE-EI	NTER, DE	EPEN,	PLUGBAC			
¹ Operator Name and Address								² OGRID Number 162928			
Energen Resources Corporation								³ API Number			
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705								30-025	-3608		
	rty Code 529 7.5	213			⁵ Property State "				٥We	11 No. 7	
					⁷ Surface I	Location					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/S	South Line	Feet from the	East/West line	County	
0	4	15-S	33-E		990		outh	2310 '	East	Lea	
	,		Proposed	Bottom	Hole Locati	on If Differ	rent From	n Surface	·••	i	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he North/3	South Line	Feet from the	East/West line	County	
<u></u>	<u> </u>	9 Proposed	Pool 1					¹⁰ Proposed P	1		
	Saunders	, San Ar	dres (9619	96)							
							_				
¹¹ Work T	ype Code N		¹² Well Type Co	ode	¹³ Cable/	Rotary R	14 Le	ease Type Code S		Level Elevation 4202 '	
¹⁶ Mu			17 Proposed Dep	oth	¹⁸ Form		19	Contractor	²⁰ Spud Date		
	No		5,200'		San A			TBD		ASAP	
			21	Propose	d Casing an	d Cement I	Program	···· · -·			
Hole S	ize	Cas	ing Size	Casing	, weight/foot	Setting D	Setting Depth Sacks of Cement		nt Es	Estimated TOC	
11'		8	5/8"	24	4.00#	400			C	irculate	
7 7/8	3"	5	1/2"	1!	5.50#	5,200)'	600	<u> </u>	irculate	
									_ <u></u>		
					· · · -					· · · · · · · · · · · · · · · · · · ·	
	<u> </u>						I				
² Describe the p Describe the blow						K, give the dat	a on the pre	esent productive žo	ne and proposed i	new productive zon	
Energen Res Drill a 11" X 3M# hydra all rig per surface if	ources Co hole to ulic doub sonnel. the sampl casing is	rporatic approxim le ram E Drill a es and	on propose mately 400 30P w/ a 2 7 7/8" ho ogs are p	s to dri ', run & " x 3M# le to ap psitive,	ill and test 5/8" casin choke mani pproximately or P&A in	ng and ceme fold. Inst y 5,200', r accordance	ent back tall H2S run 5 1/ e w/the	ormation as to surface. monitoring o 2" casing an NMOCD's requ ation as nec	Nipple-up equipment ar d cement bac irements1	d train k to the f	
²³ I hereby certify that the information given above is true and complete to the					OIL CONSERVATION DIVISION						
best of my knowledge and belief. Signature: March Aundman					Approved by: PETROLEUM ENGINEER						
rinted name: Sl						Title:			- · · · · ·		
itle: Re	egulatory	Analyst				Approval Dat			xpiration Date:		
Date:			Phone:			Condition	Epp20va):	2002			
12/18/2002 915 684-3693						Attached					

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico

Energy, Minerals, and Natural Resources Department

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

0 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	r ² Pool Code ³ Pool Name					
30-025-3608-	6085 96196 Saunders, San Andres					
⁴ Property Code	⁵ Property Name ⁶ Well Number					
27813	STATE "F" 7					
'OGRID No. 162928	⁸ Operator Name ENERGEN RESOURCES CORPORATION 4202'					

¹⁰ Surface Location

JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	4	15 SOUTH	33 EAST, N.M.P.M.		990'	SOUTH	2310'	EAST	LEA	

¹¹ Bottom Hole Location If Different From Surface

UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Different Acres	¹³ J ₀	int or Infill	¹⁴ Consolidation Code	¹⁵ Order N	0.				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		,
36		"OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete to the best of my knowlydige and belief.
I		Steature
		Sharon Hindman
		Printed Name Regulatory Analyst
F-		Title
		12/18/2002
l i		Dute
İ		¹⁸ SURVEYOR CERTIFICATION
1		
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
▶+	-++	supervision, and that the same is true and correct to the best of my
		belief.
		DECEMBER 9, 2002
		Signature and Seal of Professional Surveyor
	-+	
l i	K Y Y Y	
	N 9	$\ \sqrt{h} - 2 \ $
	\mathbb{N} 40 Ac. \mathbb{N}	V. Juni - 2nec
	N 990' N	Vi ginni - 2 nec
		Certificate Number V V. L. BEZNER R.P.S. #7920
		JOB #84993 / 122SE / J.C.P.

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED. "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2 The pool code for this (proposed) completion
- The pool name for this (proposed) completion 3.
- 4 The property code for this (proposed) completion
- 5. The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- The surveyed surface location of this well measured from the section lines NOTE: If the United States 10. government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole,
- 12. The calculated acreage dedicated to this completion to nearest hundredth of an acre •
- 13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table: С
 - Communitization
 - U Unitization F
 - Forced pooling
 - 0 Olher Ρ
 - Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling

16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated ocreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined form the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

> Show all lots, lot numbers, and their respective acreage.

> If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royally.

- 17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The Registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.



ENERGEN RESOURCES CORPORATION

STATE "F" #7

BOP DIAGRAM 3,000# MWP BOP & CHOKE MANIFOLD



LOCATION & ELEVATION VERIFICATION MAP



TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

6709 N. CLASSEN BLVD. OKLAHOMA CITY, OK. 73116 (800) 654-3219 2903 N. BIG SPRING MIDLAND, TX. 79705 (800) 767-1653



SECTION	<u>4</u> TWP	<u>T-15-S</u> RC	SE <u>R-33-E</u>
SURVEY	NEW MEXICO	PRINCIPAL MERI	DIAN
COUNTY	LEA	STATE	NM
DESCRIPTION _	99	0' FSL & 2310'	FEL

OPERATOR ENERGEN RESOURCES CORPORATION

DISTANCE & DIRECTION FROM JCT. OF U.S. 82 & S.H. 457 ±11.0 MILES WEST OF LOVINGTON, GO NORTH 8.5 MILES ON S.H. 457, THENCE WEST 0.7 MILE ON LEASE ROAD, THENCE SOUTH 0.2 MILE ON LEASE RD., THENCE WEST 0.4 MILE ON LEASE ROAD TO A POINT ±400' SOUTH OF THE LOCATION.



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. Review this plat and notify us immediately of any possible discrepancy.

TOPOGRAPHIC LAND SURVEYORS

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