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	NO. OF COPIES RECEIVED				
	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	IRANSPORTER OIL				
	GAS				
T	PRORATION OFFICE		,		
1.	Operator ARCO Oil and Gas	- •			
	Division of Atlantic Richfield Company				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box)		Other (Please explain) Change in Operato	Nomo	
	New Well Recompletion	Change in Transporter of: Oil Dry Ga			
	Change in Ownership	Casinghead Gas 🗌 Conden			
	If change of ownership give name				
	and address of previous owner				
Ħ.	I. DESCRIPTION OF WELL AND LEASE				
	Lease Name		me, Including Formation	Kind of Lease State, Federal or Fee	
	Location	Dec 10 Una	igraina water Dusin	Alace	
	Unit Letter C, D, E+F ; 136	20 Feet From The North Lin	e and <u>1320</u> Feet From T	he West	
	20	vnship 155 Range		P	
	Line of Section 40, Tow	vnsnip / 20 Hange	<u>32E</u> , NMPM,	26 County	
œ.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil	or Condens⊂te	Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	singhead Gas 📄 or Dry Gas 🦳	Address (Give address to which approve	ed copy of this form is to be sent)	
	None				
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Bge.	Is gas actually connected? When	n l	
		h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well			
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	No Change				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
		<u> </u>			
v.	TEST DATA AND REQUEST FO	DRALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Bun To Tanks	able for this de	Producing Method (Flow, pump, gas lift, etc.)		
	No Change				
	Length of Test	Tubing Pressure	Casing Pressure	Chcke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls,	Gas - MCF	
	Actin Flou, During Test				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate	
	Actual Plot, Test-MCF/D		bors. Condensate/MMCr	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION		
	hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR	1979	
			BY Serry	chan	
	-	, , , , , , , , , , , , , , , , , , , ,	CTIDERAUSOR DISTRICT		
			TITLE BUPERVISOR DISTINCE		
	Derro V. Kicks		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of own ²⁴ , well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
(Sign					
	District Prod. & Drlg. Supt. (Title) 3-9-79 (Date)				

		VI only for changes of empiri- other such change of condition.
Separate Forms C-104 - completed wells.	must be	filed for each pool in multiply

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