	, 50% g	~··	
No. of Johnes Recoived	i	•	
DISTRIBUTION			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE	. REQUEST	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-1. Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR		
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OIL			:
TRANSPORTER GAS			
OPERATOR			
PROPATION OFFICE			
Cperator ARCO Oil and C	as Company -	**************************************	······································
Division of At	lantic Richfield Company		700.70
	, Hobbs, New Mexico 8824	10	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Opera	
Recompletion	Oil Dry Go	$_{as}$ effective: 4-1	L - 79
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
Location Supply W	ell 3 Unde	erground libite Base	State, Federal or Fee
Location	SE'Y, NWYY, NE	E/2)	
Unit Letter ;		ne and Feet From	n The
21		3	1
Line of Section 3, 7	ownship 155 Range	32E , NMPM,	County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Name of Authorized Transporter C. C	or Condensate	Address (Give address to which appl	roved copy of this form is to be sent)
Name of Authorized Transporter of C	:		
	asinghead Gas or Dry Gas	Address (Give address to which appl	roved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
give location of tanks.		1	
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded		Transport	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	and the second		
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST			il and must be equal to or exceed top allow-
OIL WELL	, 	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
No Change			·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
And Dad Dad Dad	Oil-Bbls.	Water-Bbls.	
Actual Prod. During Test	CII-Bbis.	water-Bois.	Gas-MCF
L		<u> </u>	
CACHIEVY			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	The Condesses 0.000	C
Actual Flod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
To the second se			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	No. of the Control of	 	
I. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
	••	- A	PR 19 1979
	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied			
above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY Serrix	Jerkon
above is true and complete to t	with and that the information given ne best of my knowledge and belief.	SHPERVIS	OR DISTRICT I

District Prod. & Drlg. Supt

(Title)

(Date)

TITE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 1 4 1979

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