

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved,  
Budget Bureau No. 42-R1121

5. LEASE DESIGNATION AND SERIAL NO.

LC - 060 329

6. INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

246

10. FIELD AND POOL, OR WILDCAT

Mali. G-5A Reven

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 17, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection well

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660 ' FSL. + 660 ' FEL. of Sec 17

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4048' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT\* ☐(Other) ☒ Dpr - Same zone(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was deepened + stimulated by the following procedures.

Squeezed OH from 3628 to 3820' w/350 lbs of class 47 cmt. Drilled out cmt to new PBTD of 4210. Acidized OH from 4135' to 4210' w/2000 gals 15% HCL-NE acid. Place well back on injection. On 11-7-71 inj. 400 BW in 2.4 hrs w/900 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE

11-8-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

MCA Pma.

ACCEPTED FOR RECORD

DATE

NOV 9 1971

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

**RECEIVED**

**NOV 18 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**