

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions on reverse side)

Budget Bureau No. 42-R-1121

6. LEASE DESIGNATION AND SERIAL NO.

LC 060329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 246
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Maly G-SA Repres
660' FSL and 660' FEL of Sec 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T-17S, R-32E
14. PERMIT NO.	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4048' df	13. STATE N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) **deepen - some zone**PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set cement retainer at 3600' and tailpipe at $\pm 3800'$. Squeeze OH w/100 socks class "H" cement w/29% CaCl₂. Follow w/250 socks class "H" w/.39% Halad-9. WOC 24-36 hours. Drill out retainer and cement to new TD of 4210'. Set OH pkr cement at $\pm 4135'$. Treat w/2000 gals 15% HCL-NE acid @ 3-5 BPM. Run cement lined tubing and place back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED *Duff Duff*TITLE Administrative SupervisorDATE 9-27-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

APPROVED
SEP 29 1971AKIMUR R. BROWN
DISTRICT ENGINEER

RECEIVED

OCT - 11971

**OIL CONSERVATION COMM.
HOBBS, N. M.**