

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on Reverse Side)

Form Approved
Project Number 42-7143
5. LEASE DESTINATION AND TRAIL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

LC 060329

6. IF INDIAN, ALIQUOT OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ *Water Injection Well*

7. UNIT AGREEMENT NAME

MCA

2. NAME OF OPERATOR
Continental Oil Company

8. FARM OR LEASE NAME

MCA Unit

3. ADDRESS OF OPERATOR
P. O. Box 460 Hobbs, New Mexico 88240

9. WELL NO.

296

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Malvern Pools

(C-5A) Pool

660' FSL & EL of Sec. 17, T-17S, R-32E,

11. SEC., T., R., N., OR S.W., AND
SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, G, etc.)

4048' DF

Sec. 17, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Tex.

N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) *Convert to water inj.*

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was converted to a water injection well by the following procedure.

Cleaned out from 3529' to 4074'. Drilled to a new TD of 4190'. Perforated O.H. with string shot from 4102'-4135' and 3969'-3989'. Treated perfs with 4,500 gals of 15% LS TNE. Ran 2 3/8" cement-lined tubing with packer and set packer at 3567'. Ran fibreglass tailpipe to 4106'. Placed well on injection. Tested injection with 400 BWPD at 0 # pressure.

U.S.G.S.-5 MCA Petroleum File

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE *Adm. Section Chief*

DATE *3-6-69*

(This space for Federal or State Police use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side

MAR 11 1969

J. L. GORDON
ACTING DISTRICT ENGINEER