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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: LPG Storage		5. State Oil & Gas Lease No.
2. Name of Operator Tipperary Oil & Gas Corporation		7. Unit Agreement Name
3. Address of Operator 800 N. Marienfeld, Suite 100, Midland, Tx 79701		8. Farm or Lease Name LPG Denton Gasoline Plant
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 1320 FEET FROM THE West South LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-E NMPM.		9. Well No. LPG #1
10. Field and Pool, or wildcat Denton		
11. Elevation (Show whether DF, RT, GR, etc.) Top of tubing head: 3798'		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 2742

13 3/8" csg: Set @ 352' in 17 1/2" hole. Cemented with 300 sx.
 9 5/8" csg: Set @ 2186' in 12 1/4" hole. Cemented with 800 sx. Circulate cement.
 7" csg: Set @ 2324'.
 3 1/2" drill pipe: Set @ 2712'.

Proposed P & A:

Pull and lay down 3 1/2" drill Pipe. Pull and lay down 7" csg. Set CIBP in 9 5/8" csg @ 2086' or deeper. Cap with 35' of cement. Fill hole with the required mud. Set 100' plug (38 sx) at 402'-302'. Put 10 sx plug at surface.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Jeffrey Hunter TITLE Engineer DATE 2/24/92

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE FEB 24 1992

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTICED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOSING TO BE APPROVED

J.C.

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FEB 26 1992

OCD HOBBS OFFICE