

NO. OF COPIES RECEIVED	
DISTRIBUTION	
NTA FE	
LE	
V.G.S.	
ND OFFICE	
TRANSPORTER	OIL
	GAS
PERATOR	
ORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Tipperary Oil & Gas Corporation	
P.O. Box 3179, Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	LPG Storage Well
Completion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

change of ownership give name and address of previous owner Atlantic Richfield Co., P.O. Box 696, Lovington, NM 88260

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Well No.	State, Federal or Fee	Fee
LPG	1	Denton	
Location			
Unit Letter	D	330 Feet From The North Line and 1320 Feet From The West	
Line of Section	11	Township 15-S Range 37-E, NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/>	or Condensate <input type="checkbox"/>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.
	Rge.	Is gas actually connected?	When

is production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
ations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
n of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Prod. Test-MCF/D	Length of Test		
g Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED APR 9 1979, 19	
(Signature)		Orig. Signed By	
Petroleum Engineer		Jerry Boxter	
(Title)		E. L. Surr	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable to be considered.	