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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Denton Gasoline Plant
9. Well No. SWD #1
10. Field and Pool, or Wildcat Denton
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- SWD
2. Name of Operator Tipperary Oil & Gas Corporation
3. Address of Operator 800 N. Marienfeld, Suite 100, Midland, Texas 79701
4. Location of Well UNIT LETTER D 1150' FEET FROM THE North LINE AND 260 200 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Top of tubing head 3801'

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 2100'

8 5/8" csg: Set @ 331' in 17 1/2" hole. Cemented with 325 sx. Circulated cement.

4 1/2" csg: Set @ 1796' in 6 3/4" hole. Cemented with 350 sx.

CIBP set @ 1740' and csg tested to 1500 psi for 30 minutes 1/10/83. Well TA

### Proposed P & A:

Cap CIBP with 35' of cement. Fill hole with mud at the required weight. Set 130' plug (10 sx) at 381'-251'. Put 10 sx plug at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. Jeffery Sparks</u>	TITLE <u>Engineer</u>	DATE <u>2/24/92</u>
APPROVED BY <u>Paul Kautz</u>	TITLE <u>Geologist</u>	DATE <u>FEB 24 1992</u>

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

RECEIVED

FEB 26 1992

OCD HOBBS OFFICE