

HOBBS OFFICE OCC Santa Fe, New Mexico

1956 SEP 21 PM 3WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Atlantic Refining Company
(Company or Operator)

~~(Denton Gasoline Plant)~~
(Lease)

Well No. SWD #1, in S4 1/4 of NW 1/4, of Sec. 11, T. 15-S, R. 37-E, NMPM.

Denton

..Pool,



..County.

Well is 1150 feet from North line and 260 feet from West line

of Section 11 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced May 17, 1955 Drilling was Completed May 27, 1955

Name of Drilling Contractor..... **Ken Woods Co.**

Address..... **Boxer 2527, Hobbs, New Mexico**

Address.....
Elevation above sea level at Top of Tubing Head..... 3801.3..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 50' to 200' feet. OGallala

No. 2, from 350 to 1800 feet. Chinle

No. 3, from 1800 to 1940 feet. Santa Rosa

No. 4, from 1940 to 2050 feet. Recessed
Recessed

2050	2105	Deer Lake
2105	2214	Russell anhydrite
CROSSING RECORD		

CRIMINAL RECORD

Russell anhydrite

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	321.05	Halliburton			Surface
4 1/2	9.3#	New	1788.42	Baker			Oil String

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	8-5/8	331.05	325	Pump		
6-3/4	4 1/2	1796.32	350	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL 1 78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2100 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

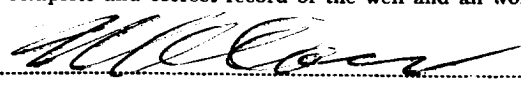
T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Caliche				
70	190	120	Caliche & Sand				
190	381	191	Red bed				
381	1123	742	Red bed & shale				
1123	1831	708	Red bed				
1831	2023	192	Anhydrite				
2023	2100	77	Red bed				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

 8-28-56
(Date)

Company or Operator The Atlantic Refining Company Address Box 696, Lovington, New Mexico
Name M. A. Carr Position or Title District Superintendent