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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Burleson & Huff** **CASINGHEAD GAS MUST NOT BE**
Address **P. O. Box 935, Midland, Texas 79701** **PLACED AFTER 2/10/73**
Reason(s) for filing (Check proper box) **OTHER AN EXCEPTION TO RULE 1104**
New Well ☒ **OWWO** **Other (Please explain)**
Recompletion ☐ **Change in Transporter of:**
Change in Ownership ☐ **Oil** ☒ **Dry Gas** ☐
Casinghead Gas ☐ **Condensate** ☐

If change of ownership give name and address of previous owner **drilled as Ralph Lowe Yates - Fed. No. 1**

II. DESCRIPTION OF WELL AND LEASE **Shinnery - Queen**
Lease Name **Cinco de Mayo Fed.** **Well No.** **1** **Pool Name, including Formation** **Wildcat - Queen R-4566** **Kind of Lease** **Fed.** **Lease No.** **NM-0392867**
Location **Unit Letter** **C** **1980** **Feet From The** **West** **Line and** **660** **Feet From The** **North**
Line of Section **24** **Township** **18-South** **Range** **32-East** **NMPM,** **Lea** **County**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ **or Condensate** ☐
Permian Corporation **Address (Give address to which approved copy of this form is to be sent)** **Midland, Texas**
Name of Authorized Transporter of Casinghead Gas ☒ **or Dry Gas** ☐
none yet - possibly Phillips **Address (Give address to which approved copy of this form is to be sent)**
If well produces oil or liquids, give location of tanks. **Unit** **Sec.** **Twp.** **Rge.** **Is gas actually connected?** **When**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** **Oil Well** **Gas Well** **New Well** **Workover** **Deepen** **Plug Back** **Same Res'v.** **Diff. Res'v.**
Date Spudded **5-5-73, re-spud** **Date Compl. Ready to Prod.** **5-13-73** **Total Depth** **R.Lowe's was 14,905** **P.B.T.D.** **4400**
Elevations (DF, RKB, RT, GR, etc.) **3802 GR** **Name of Producing Formation** **Queen** **Top Oil/Gas Pay** **4011** **Tubing Depth** **4000**
Perforations **7 shots from 4011 to 4240** **Depth Casing Shoe** **4657 on 9-5/8**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE **CASING & TUBING SIZE** **DEPTH SET** **SACKS CEMENT**
16" **13-3/8"** **757** **1050 - circulated**
10-3/4" **9-5/8"** **4657** **1500 - circulated**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **5-10-73** **Date of Test** **5-13-73** **Producing Method (Flow, pump, gas lift, etc.)** **flowing**
Length of Test **24** **Tubing Pressure** **0-100#s** **Casing Pressure** **Packer** **Choke Size** **28/64"**
Actual Prod. During Test **65 BO** **Oil - Bbls.** **65** **Water - Bbls.** **-** **Gas - MCF** **81.0**

GAS WELL
Actual Prod. Test-MCF/D **Length of Test** **Bbls. Condensate/MMCF** **Gravity of Condensate**
Testing Method (pistol, back pr.) **Tubing Pressure (Shut-in)** **Casing Pressure (Shut-in)** **Choke Size**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Partner
May 14, 1973
OIL CONSERVATION COMMISSION
APPROVED **19**
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.