<u></u>			
NO. OF COPIES REC	EIVED	İ	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON TER	GAS		
OPERATOR			

SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (345
LAND OFFICE		THE THE THE	
TRANSPORTER OIL GAS			
			
OPERATOR			
PRORATION OFFICE			
Burleson & Huff		CASINGRIAD CAS I	
Address P. O. Boy 935	Midland, Texas 79701	CALEST AN RACEY	
		18 OBTAINED.	
Reason(s) for filing (Check proper to	Channe (The channe ()	Other (Please explain)	
Recompletion	Change in Transporter of:		
	= 5.7°		
Change in Ownership	Castnghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	drilled as Ralph Low	ve Yates - Fed. No.]	
DESCRIPTION OF WELL AN	D LEASE	Shinnery- Corner	
Lease Name	Well No. Pool Name, Including I	Shinnery - Gueen Formation R-4566 State, Federa	Lease No.
Cinco de Mayo Fed	. I Wildcat - (Queen State, Federa	lor Fee Fed. MM-0392
Unit Letter;	.980 West	ne andFeet From 1	north
Line of Section 24		32-East , NMPM,	Lea
Line of Section	Township - Douell Hange	72-Bast , NMPM,	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Permian Corporat	or Condensate		
Name of Authorized Transporter of	Castrohand Can 2		Midland, Texas
none yet - possib	Casinghead Gas or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent)
House Age - bossin	<u> </u>		
If well produces oil or liquids,	Unit Sec. Two Age.	Is gas actually connected? Whe	en
give location of tanks.			
if this production is commingled v	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
D	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complete	$tion = (X) \qquad \qquad X$	X X	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Frod.		P.B.T.D.
Date Spudded 5-5-73, re-spud	Date Compl. Ready to Frod. 5-13-73	X X	P.B.T.D.
Date Spudded	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation	X X Total Depth R.Lowe's was 14,905 Tep Cil/Gas Pay	P.B.T.D. 4400 Tubing Depth
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR	Date Compl. Ready to Frod. 5-13-73	X X Total Depth R.Lowe's was 14,905	P.B.T.D. 4400 Tubing Depth 4000
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen	X X Total Depth R.Lowe's was 14,905 Tep Cil/Gas Pay	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240	X X Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011	P.B.T.D. 4400 Tubing Depth 4000
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, AN	X X Total Depth R.Lowe's was 14,905 Tep Cil/Gas Pay 4011 CEMENTING RECORD	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, AND CASING & TUBING SIZE	X X Total Depth R.Lowe's was 14,905 Top Cil/Cas Pay 4011 D CEMENTING RECORD DEPTH SET	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, AND CASING & TUBING SIZE 13-3/8"	X X Total Depth R.Lowe's was 14,905 Top Oil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, AND CASING & TUBING SIZE	X X Total Depth R.Lowe's was 14,905 Top Cil/Cas Pay 4011 D CEMENTING RECORD DEPTH SET	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, AND CASING & TUBING SIZE 13-3/8"	X X Total Depth R.Lowe's was 14,905 Top Oil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16" 10-3/4" TEST DATA AND REQUEST	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a	Total Depth R.Lowe's was 14,905 Top Odl/Gas Pay 4011 DEPTH SET 757 4657	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16" 10-3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a	X X Total Depth R.Lowe's was 14,905 Tep Cd/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16" TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de	Total Depth R.Lowe's was 14,905 Top Cil/Cas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fter recovery of total volume of load oil a spith or be for full 24 hours) Producing Method (Flow, pump, gas lift)	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16" 10-3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de	Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow to etc.) Choke Size
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 10-3/4* TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks 5-10-73 Length of Test 24	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#s	Total Depth R.Lowe's was 14,905 Top Oil/Gas Pay 4011 DEPTH SET 757 4657 Ifter recovery of total volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow the etc.) Choke Size 28/64"
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 10-3/4* TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 5-10-73	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#s Oil-Bbls.	Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow c, etc.) Choke Size 28/64"
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16" 10-3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 5-10-73 Length of Test 24 Actual Prod. During Test	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#s	Total Depth R.Lowe's was 14,905 Top Oil/Gas Pay 4011 DEPTH SET 757 4657 Ifter recovery of total volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow to etc.) Choke Size 28/64"
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16" 10-3/4" TEST DATA AND REQUEST ID DIL WELL Date First New Oil Run To Tanks 5-10-73 Length of Test 24 Actual Prod. During Test 65 BO GAS WELL	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#s Oil-Bbls.	Total Depth R.Lowe's was 14,905 Top Oil/Gas Pay 4011 DEPTH SET 757 4657 Ifter recovery of total volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow c, etc.) Choke Size 28/64"
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16" 10-3/4" TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks 5-10-73 Length of Teet 24 Actual Prod. During Test 65 BO	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#s Oil-Bbls.	Total Depth R.Lowe's was 14,905 Top Oil/Gas Pay 4011 DEPTH SET 757 4657 Ifter recovery of total volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow c, etc.) Choke Size 28/64"
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16** 10-3/4** TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 5-10-73 Length of Test 24 Actual Prod. During Test 65 BO GAS WELL	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#s Oil-Bbls. 65	Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fiter recovery of total volume of load oil a pich or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer Water-Bbls.	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow the etc.) Choke Size 28/64" Gas-MCF 81.0
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16** 10-3/4** TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 5-10-73 Length of Teet 24 Actual Prod. During Test 65 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#8 Oil-Bbis. 65	Total Depth R.Lowe's was 14,905 Tep Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow the equal to or exceed top allow Choke Size 28/64" Gas-MCF 81.0
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16** 10-3/4** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-10-73 Length of Test 24 Actual Prod. During Test 65 BO GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#8 Oil-Bbis. 65	Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow the equal to or exceed top allow Choke Size 28/64" Gas-MCF 81.0
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16** 10-3/4** TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 5-10-73 Length of Teet 24 Actual Prod. During Test 65 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#8 Oil-Bbis. 65	Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated ind must be equal to or exceed top allow c, etc.) Choke Size 28/64" Gas-MCF 81.0 Gravity of Condensate Choke Size
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16" 10-3/4" TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks 5-10-73 Length of Test 24 Actual Prod. During Test 65 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for thin de Date of Test 5-13-73 Tubing Pressure 0-100#s Oil-Bbls. 65 Length of Test Tubing Pressure (shut-in) NCE	Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated and must be equal to or exceed top allow c, etc.) Choke Size 28/64" Gas-MCF 81.0 Gravity of Condensate Choke Size
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16** 10-3/4** TEST DATA AND REQUEST IN THE STORY OIL WELL Date First New Oil Run To Tanks 5-10-73 Length of Test 24 Actual Prod. During Test 65 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 5-13-73 Tubing Pressure 0-100#8 Oil-Bbis. 65 Length of Test Tubing Pressure(shut-in) NCE	Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fter recovery of total volume of load oil a right or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATA APPROVED	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated ind must be equal to or exceed top allow c, etc.) Choke Size 28/64" Gas-MCF 81.0 Gravity of Condensate Choke Size
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16** 10-3/4** TEST DATA AND REQUEST IN THE STORY OIL WELL Date First New Oil Run To Tanks 5-10-73 Length of Test 24 Actual Prod. During Test 65 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for thin de Date of Test 5-13-73 Tubing Pressure 0-100#s Oil-Bbls. 65 Length of Test Tubing Pressure (shut-in) NCE	Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated ind must be equal to or exceed top allow c, etc.) Choke Size 28/64" Gas-MCF 81.0 Gravity of Condensate Choke Size
Date Spudded 5-5-73, re-spud Elevations (DF, RKB, RT, GR, etc., 3802 GR Perforations 7 shots from 4011 HOLE SIZE 16** 10-3/4** TEST DATA AND REQUEST IONIL WELL Date First New Oil Run To Tanks 5-10-73 Length of Test 24 Actual Prod. During Test 65 BO GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	Date Compl. Ready to Frod. 5-13-73 Name of Producing Formation Queen to 4240 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" FOR ALLOWABLE (Test must be a able for thin de Date of Test 5-13-73 Tubing Pressure 0-100#8 Oil-Bbis. 65 Length of Test Tubing Pressure (shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Total Depth R.Lowe's was 14,905 Top Cil/Gas Pay 4011 D CEMENTING RECORD DEPTH SET 757 4657 fter recovery of total volume of load oil a right or be for full 24 hours) Producing Method (Flow, pump, gas lift flowing Casing Pressure Packer Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATA APPROVED	P.B.T.D. 4400 Tubing Depth 4000 Depth Casing Shoe 4657 on 9-5/8 SACKS CEMENT 1050 - circulated 1500 - circulated ind must be equal to or exceed top allow c, etc.) Choke Size 28/64" Gas-MCF 81.0 Gravity of Condensate Choke Size

(Signature) **Partner** May 14, 1973

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.