NEW	CO OIL	CONSERVATION	COMMI
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REQUEST FOR (OIL) - (DAS) ALLOWABLE

Santa Fe, New Mexico

CORecompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was soft The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Artesia, New Mexico February 27, 1959
VE ARE	HEREBY	REOUEST	(Place) (Date) (Date)
Haj	TVOY E.	Tates	Sweeney-Federal , Well No. 1 , in NE 1/4
(C	ompany or (Operator)	(Lease) , Well No, in
Unit L	, S	ec 25	T. 18 S R 32 E NMPM., Wildeat Pool
			County. Date Spudded 1/24/58 Date Drilling Completed 9/30/58
Please indicate location:			Elevation_3782.5 KBTotal Depth 95931 DBTD 84941
D	CE	3 4	Top Oil/Gas Pay 6860' Name of Prod. Form. the Delaware Min. Group PRODUCING INTERVAL -
	•		Perforations 6860-6866'; 6870-6875'
E	F G	H	Open Hole None Depth Casing Shoe 8890.7'FKB Depth Tubing 6839.05'FKB
L -	K J	I	<u>OIL WELL TEST</u> -
			Choke Natural Prod. Test: None bbls.oil,bbls water inhrs,min. Size
M	NO	Р	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): <u>120</u> bbls.oil, <u>0</u> bbls water in <u>24</u> hrs, <u>min. Size</u> 14/6
			GAS WELL TEST -
			- Natural Prod. Test: None MCF/Day; Hours flowedChoke Size
ubing ,Car	sing and Cer	enting Reco	M Method of Testing (pitct hack second and s
Size	Feet	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8-5/8"	25010		Choke SizeMethod of Testing:MCF/Day; Hours flowed
<u>0= 7/ 8''</u>	1534"	100	
<u>7</u> "	2747'	155	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals BDA + 2940 gals refined eil + 4000# sand
4-1/2"	8891'	248	Casing Press. packer Press. 30-40 Date first new oil run to tanks February 26, 1959
2-3/8"	68391		Oil Transporter Cactus Petroleum, Inc.
			Gas Transporter None
marks :	This wel	l was ori	ginally drilled by H.E. Tates to 5210' and plugged and abandoned.
Supsed	sently d	eepened (y E.J. HeCurdy, Jr., et al. to 9593' and plugged and abandoned.
Re-enti	ry work	by H. E.	Tates started on January 31, 1959
			mation given above is true and complete to the best of my knowledge.
			HARVEY E. TATES
		-	(Company or Operator)
OI	L CONSE	RVATION	COMMISSION By: (Signature) Marion Spitler
····	- 	L.A.	(Signature) Marion Spitler Title Geologist
-		1	Send Communications regarding well to:
•			Name

Addament 320 Carper Bldg., Artesia, New Mexico