Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FO	RAI	I OWA	BLE AND A	ALITHOR	IZATION					
I.					L AND NA							
Operator Mewbourne Oil	wbourne Oil Company							Well API No. 30-025-00872				
Address P. O. Box 769	8, Tyler	, Te	xas	7571	 1		· •					
Reason(s) for Filing (Check proper box)	<del></del>					er (Please exp	lain)			<del> </del>		
New Well	Oil C	hange in T	`ranspo Ory Ga									
Change in Operator	Casinghead (		Conden	_								
If change of operator give name and address of previous operator Lev	wis B. E	Burle	son	, Inc	., P.O.	Box 24	79, Mi	dland,	Texas	79702		
II. DESCRIPTION OF WELL	AND LEAS											
Lease Name ANADARKO FEDERAL	Well No. Pool Name, Includi				_			of Lease No. Federal of Ref. NM-6863				
Location			QULI	CCHO P	LAINS (QU	DEN JASSU	)( ) <del>1000</del>		e MM-0			
Unit LetterN	_ ;660	) F	ect Fr	om The _S	outh Line	and	8.0 F	eet From The	West	Line		
Section 27 Townsh	ip 18 Sou	ith R	Range	32 Ea	st , NA	ирм,		L	ea	County		
III. DESIGNATION OF TRAN				D NATU		···						
Name of Authorized Transporter of Oil or Condensate  The Permian Gerporation					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251							
Name of Authorized Transporter of Casin	<u> </u>	r Dry	Gas	Address (Give	e address to w	hich approve	copy of this form is to be sent)					
Phillips 66 Natural G	<del></del> -	<del></del>			900 Plaza Office Bld			g.,Bartlesville, OK 74004				
give location of tanks.		•	<b>wp.</b> 188	1 8ge. 1 32 E	Is gas actually Yes	connected?	Whei	a ?				
If this production is commingled with that  IV. COMPLETION DATA	from any other	ease or po	ol, giv	e comming	ling order numb	er: No	)					
	10	Dil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion  Date Spudded	I		i		<u>i</u> i		Bupil	I ring pact				
Date 2broned	Date Compl. I	Ready to Pi	rod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas P	ay		Tubing Depth				
Perforations					l	-	<del></del>	Depth Casing Shoe				
	TIL	DINC C	A CIN	IC AND	CICA (EN ION)	10 5505		<u> </u>				
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					1	DEPTH SET		SACKS CEMENT				
						52. 111 52.1			ONORO CEMENT			
	<del> </del>	·				<del></del>		ļ	·			
A TECT DATE AND DECKED							<del></del>		<del></del> -			
V. TEST DATA AND REQUES OIL WELL (Test must be after t				il and must	he equal to on		11 6 .11					
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Program				Code			Ta				
	Tubing Pressure				Casing Pressur	<b>t</b>		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	.l	·				<del></del>	<del></del>	<u> </u>				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE					ر <del></del>		<del></del>	<u> </u>				
I hereby certify that the rules and regula	tions of the Oil	Conservati	On.	CE	0	IL CON	SERV	NOITA	DIVISIO	NON		
Division have been complied with and that the information given above is true and somplete to the best of my knowledge and belief.												
K.M. Calnert					Date Approved							
Signature					By							
K.M. Calvert, Engineering Manager Printed Name Title												
<u>April 1, 1991 (9</u>	03) 561	-2900			Title_			<del></del>				
Date		Telepho			1					<del>-</del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.