

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-6863																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other RECOMPLETION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
2. NAME OF OPERATOR Burleson & Huff		7. UNIT AGREEMENT NAME _____																			
3. ADDRESS OF OPERATOR P. O. Box 935, Midland, Texas 79701		8. FARM OR LEASE NAME Anadarko																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' South and 1980' West of Sec. 27, T-18-S, R-32-E Lea County, New Mexico At top prod. interval reported below same At total depth same		9. WELL NO. 1																			
14. PERMIT NO. _____ DATE ISSUED 6-19-72		10. FIELD AND POOL OR WILDCAT UNDESIGNATED Wildcat																			
15. DATE SPEUDED 6-29-72		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA																			
16. DATE T.D. REACHED 7-14-72		12. COUNTY OR PARISH Lea																			
17. DATE COMPL. (Ready to prod.) 7-20-72		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD 3720 GR																			
20. TOTAL DEPTH, MD & TVD 4200		21. PLUG, BACK T.D., MD & TVD																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen Sand 3910 to 4035		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN No logs run - set Shell log on this well		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 7 shots from 3910' to 4035'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vent																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED L. B. Burleson TITLE Partner DATE 7-20-72																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

AUG 15 1972

OIL CONSERVATION CL. M.
HOBBS, N. M.