

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 26, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (driller's, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

See log as filed by Shell: Below our interpretation to 4200' which is our plug back depth.

No new electric log run on well only a perforating log was run - see hell log.

37. SUMMARY OF POROUS ZONES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	FORMATION		DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
	TOP	BOTTOM		NAME	MEAS. DEPTH
Red Beds	0	1130	Red Beds	NAME	TOP
Anhydrite	1130	1260	Anhydrite	NAME	MEAS. DEPTH
Salt	1260	2530	Salt & Anhydrite	NAME	MEAS. DEPTH
Yates	2700	3110	Sand and Anhydrite & Shale	NAME	MEAS. DEPTH
Seven Rivers	3110	3900	Sand and Anhydrite & Shale	NAME	MEAS. DEPTH
Queen	3900	4200	Shale and Anhydrite & Shale	NAME	MEAS. DEPTH
Our PBU is 4200'				NAME	MEAS. DEPTH
See Shell log on Querecho Plains Deep				NAME	MEAS. DEPTH
Unit No. 2				NAME	MEAS. DEPTH

RECEIVED

AUG 15 1972

OIL CONSERVATION COMM.
HOBBS, N. M.