

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instruction on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-065007-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company (Western Division)

3. ADDRESS OF OPERATOR

P. O. Box 1509, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL & 1980' FWL, (SW/4 SW/4) Section 27,  
T-18-S, R-32-E, NMPH Survey, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3735' DF

7. UNIT AGREEMENT NAME

Querecho Plains Unit

8. FARM OR LEASE NAME

Querecho Plains Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WELL NAME

Querecho Plains  
(Bone Spring)

11. SEC., T., R., M., OR SURVEY OR AREA

Section 27, T-18-S,  
R-32-E, NMPH

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

June 8, 1967 through June 27, 1967

1. Pulled rods, pump and tubing.
2. Set CIBP at 6400' and capped with 1 sack cement.
3. Treated with 300 gallons 15% NEA (6360'-6000').
4. Pulled tubing and perforated Delaware with 1 3/8" JS at 6254', 6256', 6270', 6272' and 6277' (5 holes).
5. Ran FB packer on 2 1/2" tubing and set at 6113'.
6. Fraced via tubing as follows:
  - A. Pumped 500 gallons LO containing 25# Adomite Mark II.
  - B. Pumped 2000 gallons LO containing 100# Adomite Mark II + 1#/gallon 20-40 mesh sand.
7. Swabbed.
8. Pulled tubing and packer.
9. In 24 hours pumped 16 BW, no oil. Operation to recomplete in Delaware Sand unsuccessful.

18. I hereby certify that the foregoing is true and correct

SIGNED J.D. DUREN J.D. Duren

TITLE Staff Petrophysical Engineer DATE June 29, 1967

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.