

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069497

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

83240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER SI WIW

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec 29-T18S-R32E, 330'N-1650'W

7. UNIT AGREEMENT NAME

Young Unit

8. FARM OR LEASE NAME

Young Unit

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Young Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29 - 18S- 32E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

12. COUNTY OR PARISH

Lea

13. STATE

N M

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Return well to injection. ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed for production through Penrose perforations 3938'-3956' in June 1961. Total depth is 4050'. Queen perforations 3711'-3730, 3735'-3742', and 3747'-3749' were added in December 1969, and the well was converted to water injection in January 1970. Injection was discontinued in September 1982. It is now proposed to return the well to injection. Plans are to set a cement retainer at approximately 3890' and squeeze off the Penrose perforations 3938'-3956'. The 4½" casing will be tested and repaired if necessary. Injection into existing Queen perforations will be down plastic coated tubing with a coated packer. The annulus will be loaded with inhibited fluid and equipped with a pressure gauge to monitor pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED Dave Boueau

TITLE Engineering Manager

DATE June 27, 1984

(This space for Federal or State office use)

APPROVED BY P. E.

TITLE P. E.

DATE 7/6/84

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUL 10 1984

G.O.P.
NOTES OFFICE