

160-5
(1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

N.M. OIL CONS. COMMISSION
P. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC069497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115660

8. Well Name and No.

Young Unit #29

9. API Well No.

30-025-00876

10. Field and Pool, or Exploratory Area

Young Queen

11. County or Parish, State

Lea Co., NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL of Section 29-T18S-R32E (Unit A, NENE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-95 - Moved in and rigged up pulling unit. POOH with rods and pump. Nippled up BOP. POOH with tubing, seating nipple, perforated sub and mud anchor. Rigged up wireline. TIH w/5-1/2" CIBP and set at 3750'. Capped CIBP with 35' of cement. TIH with 2-7/8" tubing to 3000'. Shut down for night. NOTE: Notified Andy Cortez w/BLM-Hobbs of commencing plugging operations.

9-2-5-95 - TIH with 2-7/8" tubing to 3700'. Spotted 85 bbls plug mud from 3700-1000'. POOH with tubing. Shut down for weekend.

9-6-95 - Nippled down BOP and wellhead. Attempted to pull up on 5-1/2" casing. Maximum pull - 130000#. 5-1/2" and 7" casing were coming up at the same time. Could not pull slips. Nippled up wellhead and BOP. TIH with 2-7/8" tubing to 2450'. Mixed and pumped 25 sacks Class C cement from 2450-2250' (in 5-1/2" casing). POOH with tubing. Rigged up wireline. TIH w/perforating gun and perforated 4 holes at 1087'. Rigged down wireline. Picked up 5-1/2" packer. TIH with 2-7/8" tubing to 750'. Set packer and established injection rate. Mixed and pumped 50 sacks Class C 2% CaCl2 thru packer down 5-1/2" casing and out perforations at 1080'. Pump in pressure - 1.5 BPM at 650#. WOC 4 hours. Rigged up wireline. Ran and tagged thru tubing with weight bar. Tagged top of cement at 960'. Rigged down wireline. Released packer. POOH with 2-7/8" tubing and packer. Rigged up wireline. TIH w/perforating gun and perforated 4 holes at 691'. Rigged down wireline. Attempted to establish injection

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Kusty Title Production Clerk Date Sept. 14, 1995

(This space for Federal or State office use)

Approved by JOE G. LARA Title PETROLEUM ENGINEER Date 10/18/95

Conditions of approval, if any:

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side