

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC069497
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation 8910115660
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL of Section 29-T18S-R32E (Unit A, NENE)	8. Well Name and No. Young Unit #29
	9. API Well No. 30-025-00876
	10. Field and Pool, or Exploratory Area Young Queen
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONTINUED FROM PREVIOUS PAGE:

rate. Pressured up to 1200#, no loss in 10 minutes. TIH with 2-7/8" tubing to 741'. Mixed and pumped 25 sacks Class C cement from 741-541' (in 5-1/2" casing). POOH with tubing. Rigged up wireline. TIH w/perforating gun and perforated 4 holes at 60'. Pumped 160 bbls fresh water. Got returns. Mixed and pumped 167 sacks Class C 2% CaCl2 from surface to 60' in 5-1/2" casing and out perforations and up to surface behind 7" casing. Shut down for night. NOTE: Notified Andy Cortez w/BLM-Hobbs of cement plugs.
9-7-95 - Rigged up wireline. TIH and tagged top of cement at 35'. TIH w/perforating gun and perforated 4 holes at 25'. Rigged down wireline. Mixed and pumped 45 sacks Class C cement from surface to 25' in 5-1/2" casing, out at perforations and up to surface. Rigged down pulling unit and cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 9-6-95.

14. I hereby certify that the foregoing is true and correct

Signed Kustig Allen Title Production Clerk Date Sept. 14, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: