Form 9-331 (May 1963)	ONITED STATES	SUBMIT INLICATI	Form approve	ed.	
DEPARTMENT OF THE INTERIOR (Other instructions on re-			Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.		
SUNDRY NO	6. IF INDIAN, ALLOTTER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
(Do not use this form for pro- Use "APPL	OTICES AND REPORTS  opesals to drill or to deepen or plug incation FOR PERMIT—" for such				
OIL GAS	7. UNIT AGREEMENT NA	7. UNIT AGREEMENT NAME			
WELL WELL OTHER  2. NAME OF OPERATOR				Young Unit	
Yates Petroleum Corporation  3. ADDRESS OF OPERATOR  207 S. 4th Street; Artesia, N.M. 88210  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  660' FNL, 660' FEL, Sec. 29-T18S-R32E			8. FARM OR LEASE NAM		
			Young Unit	Young Unit 9. WELL NO.  29  10. FIELD AND POOL, OR WILDCAT	
			Young Quee: 11. SEC., T., R., M., OR B SURVEY OR AREA	Young Queen 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		Sec 29-T18S-	Sec 29-T18S-R32E 12. COUNTY OR PARISH   13. STATE		
	15. ELEVATIONS (Show whether )	10. ELEVATIONS (Snow whether DF, RT, GR, etc.)		13. STATE	
16. CL .1			Lea	N.M.	
	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data		
NOTICE OF IN	TENTION TO:	SUBSE	QUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL .	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMEN		
(Other)	- Lawy	(Other) <u>Recomp</u> (Note: Report result	lete as a products of multiple completion of pletion Report and Log for	er on Well	
17. DESCRIBE PROPOSED OR COMPLETED of proposed work. If well is directly nent to this work.) •	ctionally drilled, give subsurface loc	ations and measured and true verti	s, including estimated date cal depths for all markers	of starting any and zones perti-	
POH with tubing, left 3937'. Ran CBL, TOC injection rate into I Sqz.Penrose open hole casing to 1000#, OK.	3 joints tubing and 3286'. RIH with RTTS Penrose open hole 4043 with 75 sxs Class "C Perforate Queen 37928' with 1000 gallons. Running production	S, establish 1-1/2 BP 7-4075'. TOH. TIH w C" 2% CaCL <sub>2</sub> to 1700#. 2-3808' with 2 SPF. Sandwater frac 3792-	M at 1300# ith retainer Test 5-1/2"		
		ECEIVED		· · · · · · · · · · · · · · · · · · ·	
		NOV 07 1984			
		MOZEJ, NEW MEVIDO			
18. I hereby certify that the foregoing	is true and correct	Petroleum Engineer	DATE11/2	/84	
(This space for Federal or State of	ffice use)		- DAIN		
APPROVED BY	$\omega$ (0)		DATE		
CONDITIONS OF APPROVAL, IF	-	s on Reverse Side			