

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SNOW OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 1277, ANDREWS, TEXAS 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL AND 1980' FEL

Unit J
SEC. 33, T18S, R32E

5. Lease Designation and Serial No.

NM-24161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

KEEL FEDERAL #1

9. API Well No.

30-025-00885

10. Field and Pool, or Exploratory Area

LUSK SAN ANDRES

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) ON 1/15/96, DRYHOLE MARKER WAS DUG OUT TO PERFORM AN INSPECTION ON SURFACE CASING FOR THE REFERENCED WELL FOR RE-ENTRY PURPOSES.
- 2) AT 14' BELOW G.L., THE OLD WELLBORE OF APPROXIMATELY 14" IN DIAMETER WAS ENCOUNTERED. NO CASING STUB WAS FOUND AND AT 18' (4' INTO THE 14" DIAMETER HOLE) AN APPARENT CEMENT PLUG WITH GRAVEL DEBRIS WAS FOUND AT THIS DEPTH. → received 1/16/96
- 3) BASED UPON THE ABOVE FINDINGS, SNOW OIL & GAS, INC. PROPOSES TO REPLACE THE CONDUCTOR PIPE AND RE-ENTER WELL UNDER THE CURRENT APD WITH THE FOLLOWING CHANGES:
#1) DRILL OUT SURFACE HOLE AND PLUGS TO 850' WITH 11" BIT. IF NO REMNANT OF THE 10" CASING IS ENCOUNTERED, RUN AND SET 8 5/8", 24-32 POUND CASING OR, IF REMNANT OF THE 10" CASING IS FOUND AT OR ABOVE 800', CLEAN OUT WELLBORE TO 1300-1400' AND RUN 7 5/8", 24 POUND CASING AND CEMENT TO SURFACE.
#2) BASED UPON RESULTS OF #1 ABOVE, DRILL TO OLD TD WITH APPROPRIATE SIZE BIT AND DEEPEN HOLE TO 5500' AND RUN PRODUCTION CASING OF EITHER 5 1/2" OR 5", BASED UPON RESULTS OF ITEM #1 ABOVE.
- 4) NO OTHER CHANGES TO PREVIOUSLY SUBMITTED APD AND SUNDRY NOTICE WILL BE NECESSARY. → received 1/16/96

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title VICE PRESIDENT

Date 1/22/96

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____

SJS

FEB 27 1996