NEW N° LICO OIL CONSERVATION COMMIS NN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland,	Texas	March 2	7, 1961
			(Place)			(Date)
ARE F	IEREBY R	EQUESTI	G AN ALLOWABLE FOR A WELL	KNOWN AS:		
ntiago	Oil and	Gas Com	any Texaco Federal , Well I	No, in	NE /	NE 1/4,
(Co	mpany or Op	erator)	(Lease) T. 18S , R. 32E , NMPM.	100	A 2 8 3	
	Sec.	34	T. 185 , R. 32E , NMPM.	, Undesigna	ted	Pool
UMR DA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Parks Park 224	0	0 0 - 4
.ea		**************************************	County Date Spudded 1-14-61 sievation 3717.5 ground to			
Please indicate location:						
D	В	A	Top 051/Cas Pay 3940 N	ame of Prod. Form	queen Sand	stone
		Х	PRODUCING INTERVAL -	•	•	
			Perforations 4056-63, 3957-61, 3940-50			
E	G	H	Open Hole Co	epth asing Store 4166	Depth Tubing	3967
L	K J	I	OIL WELL TEST -			Choke
			Natural Prod. Test: bbls.oil,	bbls water i	inhrs, _	min. Size
			Test After Acid or Fracture Treatment (a	after recovery of volu	ume of oil equa	il to volume of
M	N O	P	load oil used):bbls.oil,	bbls water in	hrs,	Choke min. Size
			GAS WELL TEST -			
			Natural Prod. Test: MC	CF/Dav: Hours flowed	Choke S	Si ze
iming Cas	ing and Come	nting Raco				
Size	Feet	Sax	,			
	1		Test After Acid or Fracture Treatment:			<u> </u>
9 5/8'	1232'	500	Choke Size Method of Testing:	New Mexico open	flow test	- see enclo data
	·		Acid or Fracture Treatment (Give amounts	of materials used. s	uch as acid. w	
5 1/2'	4157	300	sand): 650 gal. acid, 21,000 g			
	·	-	Casing Tubing Date fi	rst new	1, 50,000	ID. Sand
2"	3958'		Press. 3400 Press. 4000 oil rus	to tanks 3-9.	-61	
			Oil Transporter Permian Corpor	cation		
		<u> </u>	Gas Transporter none			
marks:	Phillips	Petrole	Co. has been contaced to buy	the casinghead	d <u>eas</u>	••••••

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	y certary th	at the inic	mation given above is true and complete	GO OIL AND GAS		
proved	***************************************		, 19	Gempany or		
	<u> </u>			1271	em ar	
OI	l conser	RVATION	COMMISSION By:	(Signati	it.d. & Sal	••••••
	$\langle x \rangle^{\dagger} = a$	1/11/1		troleum Engine	•	
:	James James	1///	11115	end Communications		ll to:
itle						
	//	*/	Name Sa	ntiago Oil and	Gas Compa	n y
	(/		р	. O. Box 1663,	Midland T	eve.
			Address			7177