Form 3160-5

UNITED STATES

N.M. OIL CONS. COMMISSION F. BOX 1980

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of well 3. Well Name and No. SWM Gard Congress Mack Energy Corporation 1. Address and Triplace No. P.O. Box 1358 Artesia, New Mexico 88211-1359 (505)748-1288 10. Fedi and Prof. of preparation P.O. Box 1358 Artesia, New Mexico 88211-1359 (505)748-1288 11. Type of well Gard Congress Walk P.O. Box 1358 Artesia, New Mexico 88211-1359 (505)748-1288 12. Address and Triplace No. Sec. 6 T-19-S R-32-E 1980 FEL 1980 FNL 13. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Modice of terms Congress Cong	(June 1990)	DEPARTMENT OF	11000	NEW MEXICO PB9240 Budger Bureau No. 1004-0135
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well 1. Type of ACTION 1.	•	BUREAU OF LAND	MANAGEMENT	Expires: March 31, 1993
Do not use this form for proposals to dill or to decene or reentry to a different reservoir. Submit in tripe of well	,			
1. Type of Well Well Other W.H. Peckham W	Do not use this form	n for proposals to drill or t	o deepen or reentry to a different recorreir	
Sec. Grain	Type of Wall	SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation
2. Name of Operator Mack Energy Corporation 3. Address and Telephone No. P.O. Box 1359 Attesies, New Mexico 88211–1359 (505)748–1288 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) Sec. 6 T-19-S R-32-E 1980 FEL 1980 FNL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Natice of Intent Altering Casing Program flack Program flack Altering Casing Other Describe Proposed or Completed Operations (Clearly state all pertinent details, and gove pertinent dates, including estimated date of starting any proposed word. If well is directionally drilled 1) Set 4 1/2 C.I.B.P. at 3600' cap W/35' cerment 2) Load holle W/muld 3) Spot 25 sacks of cement plug at 2600' 4) Cut and pull 4 1/2 casing at 1088' 5) Spot 25 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 1037' 6) Spot 25 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 538' Thereby certify that the foregoing is type 54d wired Load All W/muld 1) Final Abandonnent Notice Load All W/muld 1) Spot 25 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 1037' 6) Spot 25 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 538' 7) Spot 20 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 538' Thereby certify that the foregoing is type 54d wired Load Mole W/muld 1) Load All W/muld 1) Load Mole W/muld 2) Load Mole W/muld 3) Spot 25 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 538' 7) Spot 20 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 538' PETROLEUM Environers Date Section of the section of		Other		
3. Address and Telephone No. 4. Location of Well (1959) 3. Artesia, New Mexico 88211-1359 (505)748-1288 (10 Field and Pool, or Exploratory Area Watkins -Y, SR-QN-GB (11 County or Parish, Sate Care Care Care Care Care Care Care Car		-H-1		
Location of Well (Flourings, Sec. 1, R, M. or Survey Description) Sec. 6 T-19-S R-32-E 1980 FEL 1980 FNL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intera Subsequent Report Plugging flack Plugging flack Casing Report Casing Report Plugging flack Interaction of Consection in Engetion Proposed or Completed Operations (Clearly state all pertinent decids, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all nurbers and zones pertinent to the work. 1) Set 4 1/2 C.I.B.P. at 3600° cap w/35° cement 2) Load hole W/mud 3) Spot 25 sacks of cement plug at 2600° 4) Cut and pull 4 1/2 casing at 1088° 5) Spot 25 sacks of cement plug at 4 1/2 stub 1138′ W.O.C. tag cement top at 1037° 6) Spot 25 sacks of cement plug at 8 5/8 shoe 620° W.O.C. tag cement top at 538° PA A S 8/4/94 Cutory closer flouring is type 5/4 gived Location of State Infection Title Augustual PETROLEUM ENGINEERS PETROLEUM ENGINEERS		9. API Well No.		
Sec. 6 T-19-S R-32-E 1980 FEL 1980 FNL 1980 FNL Lea, NM 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	P.O. Box 1359	10. Field and Pool, or Exploratory Area		
Sec. 6 T-19-S R-32-E 1980 FEL 1980 FNL 1980 FNL 1980 FNL Lea, NM 2 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Inters Abandominent Recompletion New Construction New Const	4. Location of Well (Footage, S	ec., T., R., M., or Survey Description)		Watkins -Y. SR-QN-GR
TYPE OF SUBMISSION Notice of Intern	Sec. 6 T-19-S	11. County or Parish, State		
TYPE OF SUBMISSION Notice of Intern	2. CHECK API	PROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPOR	T. OR OTHER DATA
Change of Plans Change of	TYPE OF SUBMISSION			, or official barra
Recompletion New Construction New Constructio	Notice of Inte	nt	Abandonment	Change of Plans
Final Abandonment Notice Casing Repair Water Shat-Off Altering Casing Conversion to Injection Dispose Water Note Reports substandingly completion on Well Completion on	Subsequent Pe	Putet.		[]
Altering Casing Other Ot	Subsequent Re	Pariti		Non-Routine Fracturing
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled Completions Recompleting Recompletion well completions Recompleting Recompletion well completions. Recompleting Recompletion well completed on Recompleting and 1 up to markers and zones pertinent to this work.)* 1) Set 4 1/2 C.I.B.P. at 3600' cap w/35' cement 2) Load hole W/mud 3) Spot 25 sacks of cement plug at 2600' 4) Cut and pull 4 1/2 casing at 1088' 5) Spot 25 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 1037' 6) Spot 25 sacks of cement plug at 8 5/8 shoe 620' W.O.C. tag cement top at 538' 7) Spot 20 sacks of cement plug at surface and set P.A. marker PHA on 8/4/94 Library closer bond is retained units surface restoration is completed. PHA on 8/4/94 Library closer bond is retained units surface restoration is completed. PHA on 8/4/94 Library closer bond is retained units surface restoration is completed. PHA on 8/4/94 Library closer bond is retained units surface restoration is completed. PHA on 8/4/94 Library closer bond is retained units surface restoration is completed. PHA on 8/4/94 Library closer bond is retained units surface restoration is completed. PHA on 8/4/94 Library closer bond is retained units surface restoration is completed. Date 8-8-944 PETROLEUM ENGINEED	Final Abandon	ment Notice	[]	[_]
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.!* 1) Set 4 1/2 C.I.B.P. at 3600' cap w/35' cement 2) Load hole W/mud 3) Spot 25 sacks of cement plug at 2600' 4) Cut and pull 4 1/2 casing at 1088' 5) Spot 25 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 1037' 6) Spot 25 sacks of cement plug at 8 5/8 shoe 620' W.O.C. tag cement top at 538' 7) Spot 20 sacks of cement plug at surface and set P.A. marker PA A M 8/4/94 Describe Proposed or Completion of Reimpfelmon World In the foregoing is true filled and the complete of the comp				<i>I</i> 1
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hereby certify that the foregoing is true and correct ligned Hamour I adamodo Title Jupanion This space for Federal or State office use) (ORIG. SGD.) JOE G. LARA ELIDBITY Under bond is retained until surface restoration is completed. Date 8-8-944 PETROLEUM ENGINFER	 2) Load hole W/I 3) Spot 25 sacks 4) Cut and pull 4 5) Spot 25 sacks 6) Spot 25 sacks 	mud of cement plug at 2600 1/2 casing at 1088' of cement plug at 4 1/3 of cement plug at 8 5/3	2 stub 1138' W.O.C. tag cement top at	1037' 538'
hereby certify that the foregoing is true and poired ligned Hayward Madanado Title Dupunch Date 8-8-944 This space for Federal or State office use) (ORIG. SGD.) JOE G. LARA PETROLEUM ENGINEER	P+ A on	8/4/94	Elability Under bond is retained until	
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8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements resentations as to any matter within its jurisdiction.

