

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM071857B
2. Name of Operator Mack Energy Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1359 Artesia, New Mexico 88211-1359 (505)748-1288	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 6 T-19-S R-32-E 1980 FEL 1980FNL	8. Well Name and No. W.H. Peckham #1
	9. API Well No. X 30-D25-00890
	10. Field and Pool, or Exploratory Area Watkins -Y, SR-QN-GB
	11. County or Parish, State Lea, NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set 4 1/2 C.I.B.P. at 3600' cap w/35' cement
- 2) Load hole W/mud
- 3) Spot 25 sacks of cement plug at 2600'
- 4) Cut and pull 4 1/2 casing at 1088'
- 5) Spot 25 sacks of cement plug at 4 1/2 stub 1138' W.O.C. tag cement top at 1037'
- 6) Spot 25 sacks of cement plug at 8 5/8 shoe 620' W.O.C. tag cement top at 538'
- 7) Spot 20 sacks of cement plug at surface and set P.A. marker

P & A on 8/4/94

Liability under bond is retained until
surface restoration is completed.

hereby certify that the foregoing is true and correct.

Signed Raymond A. Ladd

Title Supervisor

Date 8-8-94

This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date 9/30/94

8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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ENERGY DELIVERY
& ENERGY RELIABILITY