N. M. OIL CONS. COMMISSION P. O. BOX 1980 HOBBS, NEW MEXICO B8240

Form 3160-5		ED STATES	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990)		OF THE INTERIOR AND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
	BUREAU OF LA	III) MIMODING.	NM-071857B
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name
Do not use	this form for proposals to drill Use "APPLICATION FOR	or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	
	SUBMIT I	7. If Unit or CA, Agreement Designation	
1. Type of Well X Oil Well	¬ Gas	8. Well Name and No.	
2. Name of Operate	_ Well	WH Peckham #1	
Mack E	nergy Corporation	9. API Well No.	
3. Address and Tel	•	10. Field and Pool, or Exploratory Area	
P.O. Be	ox 1359, Artesia, NM 8	Watkins-Y, SR-QN-GB	
		11. County or Parish, State	
	EL 1980 FNL , T19S, R32E	16	
			Lea, NM
12. CH	ECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYF	TYPE OF SUBMISSION TYPE OF ACTION		
X	Notice of Intent	Abandonment	Change of Plans
	}	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
لسا	Pinal Abandonnient Nonce	Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsur	face locations and measured and true vertical of	ertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)* proposes to plug and abandon as for	•
	Set CIRP @ 3600' w	35^{\prime} cmt on top. 25sx plug at 2600	' (hase Salt)
•		nd circ cmt to surface inside and o	
	•	hole marker and clean location.	Marcon March
		<i>,</i>	1
			14 1993
			Visi Dime
			18 MAR /
,			A Comment of the Comm
Signed	that the foregoing is true and correct	Title Production Clerk	Date7/13/93
(This space for I	Federal or State office use)	Petroleum Engineer	JUL 2 2 1993
Approved by Conditions of ap	(ORIG. SGD.) JOE G. LANA	Title Total Title	Date
Conditions of ap	prorus is any		
m's 10 11 0 C C	ion 1001 makes it a grime for any nerson kno	owingly and willfully to make to any department or agency of the United	1 States any false, fictitious or fraudulent statements
or representations as	to any matter within its jurisdiction.		-
		to a material on an Bayaran Cida	

MACK ENERGY CORPORATION W H PECKHAM FEDERAL #1 SEC 6 T19S R32E 1980FEL 1980FNL

WELL HISTORY

T. YATES 2900

T 7 RIVERS 3039

PBTD: 4157'

T QUEEN 3575

T GRAYBURG 3728

TD: 4383'

T. SAN ANDRES 4306

SP Csg: 7 5/8" 24# @ 574' (Circ Cmt)

LS Csg: 4 1/2" J-55 9.5# @ 4382' C/w 250sx Class C w/50/50 pos, 2%

gel, 5/10 of 1% CFR-2 and 8# salt per sack. (TOC BY SURVEY

2500′).

T SALT:

B SALT: 2536'

PERFS: 3648-3757,4157-63,4213-23,4274-77,4281-84,4312-27.

COMPLETION REPORT

- 2-27-76 Acidized perfs 4157-63 w/ 3000 gals acid. Acidized perfs 4213-23 w/1500 gals acid. Acidized perfs 4274-84 w/2000 gals acid. Acidized perfs 4312-17 w/1500 gals acid.
- 2-28-76 Perfed csg from 3648-3757 and acidized perfs w/500 gals acid. Frac perfs w/20000 gals gelled wtr and 1 1/2# sand per gal.

WELL REPORT

7-12-93 Propose to plug and abandon as follows: Set CIBP @ 3600' w/25' cmt on top. 25sx plug at 2600'(base salt). Perf csg at 570 and circ cmt to surface inside and out of 4 1/2" csg. Install dry hole marker and clean location.

