

November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. is. Division

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

625 N. French Dr.

Hobbs, NM 88240

9. Lease Serial No.

NM 104685

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3a. Address

P.O. Box 1708 Hobbs, NM 88241

3b. Phone No. (include area code)

505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

U.L. "M", 660' FSL and 660' FWL
Section 7, T-19S, R-32E

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Hawkeye 7 Fed. #1

9. API Well No.

30-025-00892

10. Field and Pool, or Exploratory Area

Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Re-entry

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/17/00

1. Drilled surface plug and cement plugs 4383'-4582', 6754'-6810', 8527'-8871', 10850'-10950'.

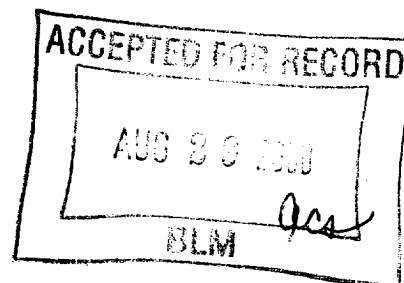
2. Hole was bridged at 11840' with sloughing shale.

3. Ran casing as follows:

5 1/2", 17#, S-95, LT&C 0'-1558'
17#, L-80, LT&C 1558'-11131'
17#, S-95, LT&C 11131'-11746'

Stage Collar at 9466'

(Cement Detail Attached)



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Marc Wise

Signature

Title

President

Date

8/25/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

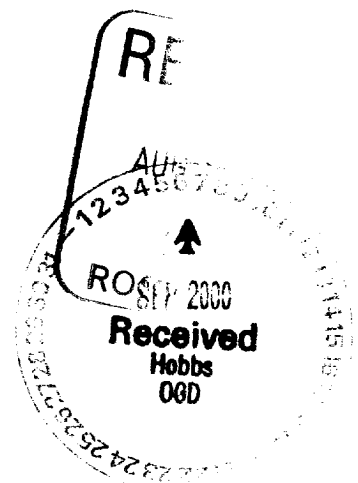
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW



Sundry Notice Continued
Hawkeye 7 Federal #1
30-025-00892

4. Cemented 5 1/2" casing as follows:

First Stage

Pumped 800 sxs Class "H" + 15#/sx CSE +
.6% FL-52 + .6% FL-25 + 3% NaCl
Opened Stage Collar and circulated out
60 sxs cement.

Second Stage

Pumped 500 sxs Class "C" + 15#/sx CSE +
.4% FL-25 + .4% FL-52
Tailed in with 600 sxs Class "H" + 6%
bentonite + .5% FL-52

5. Ran a temperature survey and found cement top at 3320'.

