

Form 9-331
(May 1963)

HOBBS OFFICE C.C.C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
For instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 01235-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORP.

3. ADDRESS OF OPERATOR

Box 68, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL x 330' FEL. Sec. 13(I NE/4 SE/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W.E. BONDURANT

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Tonto Yates Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-19-32 NM PM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

3643' R.D.B.

12. COUNTY OR PARISH

LEA

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

In an effort to shut-off water and increase
productivity of well, remedial work is proposed
as follows:

Set Cast iron retainer at approx. 3215' and squeeze
perforations 3258'.62' w/ cement. After work,
drillout to approx. 3253' and perforate
3247'.50' w/ 215 PF. Acidize as necessary
in attempting to restore to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supr

DATE

3-7-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

04-4-UGS-17

1-JWB

1-Sup

1-RM

1-Conoco, Hobbs

*See Instructions on Reverse Side