

NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104 Replaces Old C-104 and C-110 Effective 1-1-65
DISTRIBUTION	
DATA FE	
NO	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
GENERATOR	
REGISTRATION OFFICE	
EDITOR	

NEW MEXICO OIL CONSERVATION COMMISSION
REGULATION NO. 1104
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JULY '66

Trebol Drilling Company	
P. O. Box 3986, Odessa, Texas 79760	
Reason for being (check proper box)	
Oil Well	Gas Well
Production	Oil
Transportation	Overhead Line

If change of ownership, give name and address of previous owner	Southern New Mexico Oil Corporation P. O. Box 1659, Midland, Texas
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DESCRIPTION OF WELL AND LEASE		Well No.	Kind of Lease
Lusk Deep Unit	2	Unassigned-Morrow	XXX Federal XXX
Unit No.	0	660 Feet From The South	1980 Feet From The East
Line of Section	18	Township 19S	Range 32E
County	Lea		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate	The Permian Corporation	P. O. Box 3119, Midland, Texas 79704	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas	Phillips Petroleum Company	Phillips Building, Odessa, Texas 79760	
If well produced oil or liquids, give location of tanks.	Unit Sec. Twp. Rng.	Is it naturally compressed?	When
B 19 19S 32E	No		

If this production is commingled with that from any other lease or pool, give commingling order number: --

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Feet	Name of Producing Formation	Top of Gas Day				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19	
Hale C. Lockett Drilling and Production Superintendent		BY _____	
August 26, 1966 (Date)		This form is to be filed in compliance with RULE 1104. If a request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable and recompleted wells. Sections I, II, III, and VI only for changes of owner, well number, or transporter, or other such change of condition. Form C-104 must be filed for each well in multiple	