

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

October 11, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lusk Deep Unit, Well No. 1, in center 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 19, T-19-S, R-32-E, NMPM, Wildcat Pool

Lea County Date Spudded 6/4/60 Date Drilling Completed 9/26/60

Please indicate location:

Elevation 3580 GL Total Depth 11,232 PBD 11,232

Top Oil/Gas Pay 11,143 Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations 11,168-11,193'

Open Hole Depth Casing Shoe 11,232 Depth Tubing 11,146

OIL WELL TEST -

Natural Prod. Test: 122 bbls. oil, 0 bbls water in 4 hrs, min. Size 1/4 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST - GOR 2640/1 Gravity 50.1° API

NE/4 Sec. 19, T-19-S, R-32-E Natural Prod. Test: 1,900 MCF/Day; Hours flowed 4 Choke Size 1/4

Tubing, Casing and Cementing Record
Size Feet Sax

Method of Testing (pitot, back pressure, etc.): Orifice well tester

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

13-3/8	835'	Circulated
9-5/8	5445'	Circulated
7"	11232'	815
2-3/8	11146	Packer

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Tubing Date first new Press. Packer Press. 3086 oil run to tanks 10-5-60

Oil Transporter Unknown at this time, no market

Gas Transporter Vented, no pipeline connection

Remarks: Dual completion of Strawn (11,168-11,193') and the Bone Spring (8759-8777') producing through dual packers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 11, 1960

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: D. E. Lockett (Signature)

Title Division Petroleum Engineer

Send Communications regarding well to:

Name El Paso Natural Gas Company

Address 2005 Wilco Building, Midland, Texas