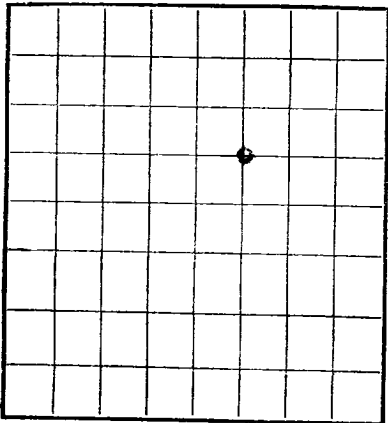




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **025565**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **STOUT & DODSON** Address **Artesia, Hotel Bldg., Artesia, N.M.**
Lessor or Tract **Southern Calif. Petr. Corp. Field Lk (Ext.)** State **New Mexico**
Well No. **#1** Fed. Sec. **19** T. **19S** R. **32E** Meridian **NMPM** County **Lea**
Location **1980 ft. [N] of N. Line and 1980 ft. [E] of W. Line of Sec. 19** Elevation **3575**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Juanita Denton**

Date **March 14, 1957** Title **Juanita Denton, Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 2**, 19**57** Finished drilling **March 14**, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2498** to **2510** No. 4, from _____ to _____
No. 2, from **2515** to **2538** No. 5, from _____ to _____
No. 3, from **2707** to **2715** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **250** to **270** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28	8rd	Oneis	75					
5-1/2	14	8rd	New	2715					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	875	50	Denton		
5-1/2	2715	100	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sandfractured					2498 - 2510	
					2515 - 2538	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

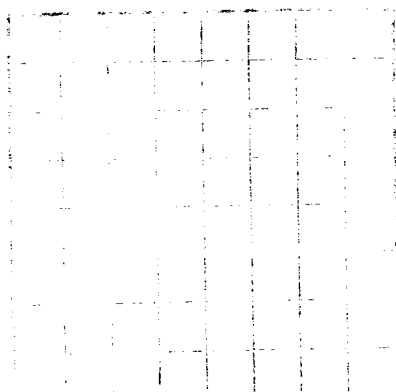
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
G. V. Miller _____, Driller
G. P. Miller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25		Sand & Calcium
25	700		Red rock, sand, red beans
700	840		Salt
840	2275		Salt & potash
2275	2345		Anhydrite
2345	2375		Anhydrite & shale
2375	242		Anhydrite & lime
242	2438		Lime, shale, dolomite
2438	2482		Anhydrite & lime
2482	2547		Sand & shale
2547	2568		Lime
2568	2570		Sand
2570	2573		Grey sand
2573	2580		Hard sandy shale
2580	2585		Lime
2585	2505		Lime, sand, & shale
2505	2614		Sandy lime
2614	262		Lime & shale
262	2635		Lime
2635	2660		Sandy shale
2660	2668		Sand & lime
2668	2715		Lime
	2715		Total Depth. P/B 2589.



100% COTTON LIFE STAYCOT

101W 2A2 20 11 10 00L

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]