NO. OF COPIES RECEIVED			
DISTRIBUTION		ONSERVATION COMMISSID	Form C-104
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
TRANSPORTER OIL			
GAS OPERATOR			
PRORATION OFFICE Operator			
Address			
Reason(s) for filing (Check proper bo	Lubbeck, Tegas 79412	Other (Please explain)	
New Well	Change in Transporter of:	. ,	
Recompletion	Oll 🗴 Dry Ga	S Changed from Pe	enian .
Change in Ownership	Casinghead Gas Conden	· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool N me, Including Fo		Lease Nc.
Oulf Ted.	2 Lask Intes - &	P. F.1.14 State, Federal	or ForTederal LCO68019
Location Unit Letter	Feet From The Feet Lin	a and 1000 East East The	Henth
Unit Letter 2	Feet Fion The Field L	e and Area reet from if	
Line of Section 19 To	winship 198 Range 3	20 , NMPM, Ica	County
	TER OF OIL AND NATURAL GA	5	
Name of Authorized Transporter of O	A Contraction of the second se	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Cr	asinghéad Gas pr : ry Gas	P. O. Drever 175. Artos Address 1612e address to Mich approve	a copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Typ. Sge.	s gas initially connected? When	······································
give location of tanks.	19 195 72E		
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on – (X)	New Well Workover Deepen	Flug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Ceptr.	P.B.T.D.
Elevations (DF. RKB. RT. GR. etc.)	Name of Producing Fc matter	Top C1. (Gas Pay	Tubing Depth
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Perforations			Depth Casing Shoe
	TUBING CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
		1	
	· · · · · · · · · · · · · · · · · · ·		
	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil as	nd must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours; Producing Method (Flow, pump, gas lift,	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oii-Bbis.	Vigter - Ebis.	Gas - MCF
Actual Prod. During Test			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
		(and a constant of the start of	Chaka Siza
lesting Method (pitot, back pr.)	I ubing Pressure (Shut-In)	Casing Stess Tie (Dudd-Im)	CHOKE SIZE
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			•
GA PE		This form is to be filed in co	ompliance with RULE 1104.
Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVED	, 19 ompliance with RULE 1104.

(Signature)

(Title) - 7

(Date)

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- il	it this is a request for anowable for a newly diffied of deepende
	well this form must be accompanied by a tabulation of the deviation
	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
i i	
- (All sections of this form must be filled out completely for allow-
1	shie on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply