PILE MINUTER OIL TRANSPORTER DAL OPERATION PRODATION Operator

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

المرادة والمراد والمراد والمراد والمراد والمراد المراد المراد المراد والمراد و

RECEIVED BY MAY 23 1984 O. C. D.

ARTESIA, OFFICE

Separate Poins C-104 must be filled for each pool in multiple stated wells.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PAONATION OFFICE		1			
COLLIER ENERGY, IN	c.				
Addiess					
P. O. Drawer R	Artesia, New Mex	cico 88210 Other (Pleas	a avalaunt		
Reason(s) for filing (Check proper bo	Change in Transporter of:	0(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	c czyloniy		
New Well Recompletion	OII X Dry C	i		•	
Change in Ownership	Casinghead Gas Conde	ensale			
change of ownership give name nd address of previous owner					
ESCRIPTION OF WELL AND	LEASE .				
Lease Name - Well No. Pool Name, Including F		£			
Big Circle	2 Tonto Yates,	South 7-R	Stole, Federa	Fed.	NM 077006
Unit Letter P: 33	Feet From The South Li	ne and 330 ·	Feel From 1	rh•East	
Line of Section 24 T.	mahip 195 Ronge	32E , NMPA	, Lea		Coun
Line of Section					
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address	to which approx	red copy of this for	m is to be sent)
None of Authorized Transporter of Ci	. Contraction in	P. O. Box 1558,			
KOCH OIL COMPANY	sinchead Gas or Dry Gas	Address (Give address			
			ed? Whe	•	
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas octually connect			
	th that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	e Res'v. Diff. Re
Designate Type of Completi		T-1-1 D-1		P.B.T.D.	
Date Spuddod	Date Compl. Ready to Prod.	Total Dopth		1.5	
Jevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			·	Depth Casing Sho	••
				<u> </u>	
	TUBING, CASING, AND	•		SACKS	CEMENT .
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	<u>- </u>	I	
		<u> </u>		1	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	fer recovery of total volupth or be for full 24 hours	me of load oil a }	nd must be equal to	
IL WELL Cate First New Oil Run To Tanks	Date of Test	Producing Method (Flou		, etc.)	
		Cosing Pressure		Choke Size	
ength of Test	Tubing Pressure	Custing Process			
ctual Pred. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	
		<u></u>		<u></u>	
AC UTT I					
AS WELL	Length of Test	Bbls. Condensate/MMCI	F	Gravity of Conden	.a.ate
		5 to 2 (shot	101	Chote Size	
"enting wethod (pitot, back pr.)	Tebing Piesews (Ehnt-in)	Coaing Piesews (Ebut-	12)		
ERTIFICATE OF COMPLIANCE	CE	OIL CO	ONSERVATI	ON DIVISION	
		M	AY 29 19	384	. 19
hereby certify that the rules and r	egulations of the Oll Conservation				
vision have been complied with and that the information given vision have been complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON			
		DISTRICT I SUPERVISOR			
•		{ 		omplience with n	ULE 1104.
17,20:	est of		and for allows	this for a newly o	drilled or deeptr
Signa	iwa)	If this is a required to the tale talent on the talent on	the accomban	[ci] (i) a tribulation	DU OF THE CALLE
Production		All sections of	thin form mus	t he illled out co	nuletely for all
(Ti	·	able on new and set	completed wel	14.	
May 10, 1	984	Fill out only S well name or number	ections I, II., or trensporte	III, and VI for a	hange of conditt