## LOIL CONS. COMMISSION P.O. BOX 1980

HOBBS, NEW MEXICO 88240 Form 3160-5 **UNITED STATES** FORM APPROVED Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM-71784 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well Meil REENTRY Other 8. Well Name and No. 2. Name of Operator Tonto Federal#1 Manzano Oil Corporation 9. API Well No. 3. Address and Telephone No. 30-025-00922 P.O. Box 2107, Roswell, NM 88202-2107 10. Field and Pool, or Exploratory Area (505) 623-1996 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lusk Delaware 660'FNL & 660'FWL Section 27, T19S, R32E 11. County or Parish, State Lea County, NM 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Set RBP @ 6063'. Pull pkr to 5867'. 5/10/95 Frac down 2-7/8" tbg w/262 bbls of 35# Borate System plus 12k# of 16/30 sd + 5/11/95 11.4k# of 16/30 RC sd. 10th hr - 4 runs - FL 5500' - Rec 14 BF - 1% oil cut. 5/12/95 7th hr - 4 runs - FL 5500' - Rec 11.00 BF - skim of oil. Total recovery 107.25

5/22/95	Put well back to pumping origina	1 "G-I" sand completion. (6491'-6533')
5/26/95	Pumping 23 BO + 50 MCFG + 38 BW.	FINAL REPORT.
		y June

Tag cement @ 5850'. Drill cement to retainer. Drill retainer @ 5899'.

Squeeze perfs w/100 sks Class "H" from zero to 1400 psi.

Drill cement from 5935-5955'. Fall out of cement.

BF. Have 81.75 bbls over load.

cement to 5935'.

5/13/95

5/16/95

5/17/95

5/18/95

5/22/95

I hereby cerufy that the foregoing is true and correct		
Signed alle ou Humandy	Title Engineering Technician	Date June 21, 1995
(This space for Federal or State office use)		
Approved by	Tide	Date

