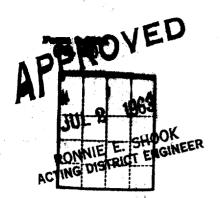
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GURNIT IN TRIPLICAND 883

UNITED STATES
DEPARTMENT OF THE IMPERIOR
GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

			NEI OK I	ON WELLS	
	DETERTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	
	HYTENTION TO CHANGE PLA			OF SHOOTING OR ACIDIZING	
	INTENTION TO TEST WATER		SUBSEQUENT REPORT	OF ALTERING CASING	
	INTENTION TO RE-DRILL OF			OF RE-DRILLING OR REPAIR.	
NOTICE OF I	INTENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT REPORT	OF ABANDONMENT.	
	NTENTION TO PULL OR AL		SUPPLEMENTARY WELL	HISTORY	
MOTICE OF I	NTENTION TO ABANDON W	1.			
	(
	(MDICATE	ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE,	OR OTHER DATA)	
Plains i	Unit			June 25,	10 63
Vell No.	1 is located	1 660 <i>t</i> . t	(N)		
377. /	/.	i	ine and 600	ft. from $\{\mathbf{E}^{\mathbf{C}}\}$ line of	sec27
NW/4-NW/	/4, Sec. 27	T-19-S, R-32-	E NMPM	(**)	ECEIV
Lusk Mor	. ami Sec. No.)	(Twp.) (Re	nge) (Me	ridisa)	217
TOT TOTAL	(Bry)	. Lea		New Mexico.	ECE
	(James)	(County or St	ıbdivision)	(State or Territory)	- 1
tate names of	and expected depths to ob	jective sands; show since, v	of WORK	posed casings: indicate much	ARTESIA
In acc	ordance with Fo	ru 9-33la appro	work	New Mexico (State or Territory) DB Seed easings; indicate mudd 963, the followin	
work w	as performed:	, sac appro	yed offite II, I	the followin	g remedial
	"Perforated a	dditional Moore	w intervals 10	670-781, 12,702-	04.
	12,747-501,	12,890-941, 12.	902-11 12 93	070-78', 12,702- 0-46', W/2 SPF,	
	with 500 gal	and fraced wit	h 25.000 gal ga	o-46°, W/2 SPF, elled acid and 1/	acidized
00 / 0	sand/gal."		-> > - Som See	-rad dorn sun 1/	4
600# +4	-63. Comp 6-24	-63. Prior to	workover, well	would not produc	a and
TOP Are	ine Pressure.	After workover,	well produced	would not produce 25 Bbl. Dist.	a geriusc
111 97(0 15/64" ch, Gas	s rate 570 MCFP	D.		JO D₩,
				6×	<u>.</u>
				7~ "	1 0
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I understand	that this plan of work mu	st receive appropriate and a			- The state of the
				y before charactery by	Full lines.
ompany	Fan American	Petroleum Corr	oration	V 2 3	\$\overline{\sigma}\$
	4			2.0	X
127 cos	Post Office	Box 68		~ Ch.	
			C	- G. W	
				- Wester	,

Title Area Superintendent