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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RENEWAL

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October, 24, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation **Plains Unit**, Well No. **1**, in **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)
D **27** **198** **32E** **Wildcat** Pool
Unit Letter
12a

County **198** Date Spudded **7-21-62**

Date Drilling Completed **10-2-62**

Elevation **3607' - RIB**

Total Depth **13,160'** PBTD **13,082'**

Top Oil/Gas Pay **13,004'**

Name of Prod. Form. **Perm**

PRODUCING INTERVAL -

Perforations **13,004' - 10' W/4 JSPT**

Open Hole **-** Depth **13,160'** Depth **12,986'**
Casing Shoe **13,160'** Tubing

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls. water in **-** hrs, **-** min. Choke Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **-** bbls. oil, **-** bbls. water in **-** hrs, **-** min. Choke Size **-**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **CAOF 1,420** MCF/Day; Hours flowed **various**

Choke Size **various** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gal. HCA**

Casing **Plr.** Tubing **612** Date first new oil run to tanks **-**

Oil Transporter **Southern Union Gas Company**

Gas Transporter **Indiana Oil Purchasing Company (Trucks)**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' PM Y Wlines

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	SAN
13-3/8"	512	450
9-5/8"	4532	3345
5-1/2"	13160	790
2-1/2"	12986'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **19**

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by:

By: **V. E. STALEY**

(Signature)

OIL CONSERVATION COMMISSION

By: **[Signature]**

Title: **Area Superintendent**

V. E. Staley
Send Communications regarding well to:

Title: **-**

Name: **-**

Address: **Box 68, Hobbs, New Mexico**

TUTCO
DEVIATION SURVEYS

DEPTH	DEGREES OFF
250	0
512	1/2
1268	1/4
2077	1
2680	2
3150	2-1/4
3497	2-1/2
4647	2-1/2
5196	2
5920	1-1/2
6380	1/2
6845	1/2
7600	1/2
8410	1/2
9140	3/4
9330	3/4
9580	1-1/2
10260	1/2
10460	1-1/2
10630	3/4
10890	1-1/4
11010	1-3/4
11305	3-3/4
11418	3-3/4
11482	3-1/2
11550	2-1/2
11698	3
11745	3-1/4
11800	2
11892	2
11960	2-3/4
12020	2-3/4
12110	2-3/4
12215	3-1/4
12300	2-3/4
12375	2-3/4
12440	2-1/4
12540	1-3/4
12613	2
12700	2-1/2
12770	2-1/2
12840	3
12881	2
12930	3
13020	2-1/4

To my knowledge and belief, the foregoing is true and correct, dated this 24th day of October, 1962



V. E. Staley
Area Superintendent



Notary Public in and for Lea County, New Mexico.

October 17, 1966

My Commission Expires