

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATION	
PRODUCTION OFFICE	

Operator
Damson Oil Corporation

Address
3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

Effective

If change of ownership give name and address of previous owner
~~Dorchester Gas Corporation, P. O. Box 96, Hobbs, New Mexico 88240~~

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR

DESCRIPTION OF WELL AND LEASE

Lease Name
Southern California Fed.

Well No.

1

Notify This Office
West Texas
Indesignated (Delaware) 7/23/87

Kind of Lease

State Federal XXXX Fed.

Location
Unit Letter H : 4980 Feet From The North Line and 660 Feet From The East

Line of Section 29 Township 19-S Range 32-E, NMPM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Phillips Petroleum Company 66 Natl Gas

Address (Give address to which approved copy of this form is to be sent)

4001 Penbrook St. Odessa, Texas 79762

If well produces oil or liquids,
give location of tanks.

Unit Sec. Twp. Rge.
H 29 19S 32E

Is gas actually connected?

Yes

When

at completion

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Res'v. ☐	Diff. ☒
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
3/23/62	1/24/87		12,833			7,746		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3576 KB	Delaware		4615'-4677'			4640		
Perforations						Depth Casing Shoe		
Producing from a hole from 4615'-4677'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8" 54.50#	844	950 SX
NA	9 5/8" 40#	3947	2725 SX
7 7/8	5 1/2 17#	12833	580 SX

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed table for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/24/87	2/8/87	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-----	35 PSIG	-----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	238	150	98

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spud, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED JUN 12 1987

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Margie L. Reynolds

Production Analyst
6/5/87

10/17/2014

10/17/2014

10/17/2014