

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Expires August 31, 1988

5. LEASE DESIGNATION AND PERMIT NO.

J.C. 063586

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS 33240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Damson Oil Corporation
3. ADDRESS OF OPERATOR
3300 N. "A", Bldg. 8, Suite 100, Midland, TX 79705
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 660' FEL, Section 29, Unit Letter H

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southern Calif. Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T19S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,560' GL

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Abandon Strawn, Recomplete ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Work performed 4/28/87 to 5/4/87:

1. Pulled RBP's at 7156' and 11,141'.
2. Set a cmt retainer @ 11,292' and squeezed w/160 sx Class "H" cmt (as per conversation w/Ralph Dillo w/the BLM). 440' of cmt was left on top of the retainer.
3. Set a cmt retainer @ 7812' and squeezed w/150 sx Class "H" cmt. 66' of cmt was left on top of the retainer.
4. Ran tbq, pump, rods and returned the well to production.

ACCEPTED FOR RECORD
SJS

MAY 19 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. M. Bloodworth
C. M. Bloodworth

TITLE

District Engineer

DATE

5/13/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ZA Lusk Strawn
Lusk Morrow

E

RECEIVED
MAY 21 1987
OCD
HOBBS OFFICE