

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Damson Oil Corporation

3. ADDRESS OF OPERATOR

3300 N. "A", Bldg. 8, Suite 100, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL & 660' FEL, Sec. 29, T19S, R32E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles South from Maljamar

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

660'

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1683'

16. NO. OF ACRES IN LEASE

560

19. PROPOSED DEPTH

7800'

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Plug Back

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3560' GL

22. APPROX. DATE WORK WILL START*

April 27, 1987

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	844'	950 sx
N/A	9 5/8"	40. #	3947'	2725 sx
7 7/8	5 1/2"	17 #	12,833'	580 sx

As discussed with Pete Chester of the United States Department of the Interior Bureau of Land Management Roswell Office on March 20, 1987, the following procedure is proposed to plug back the subject well from the Lusk (Morrow) and Lusk (Strawn) Fields to an undesignated Delaware pool. The estimated start date for this proposed work is April 27, 1987.

1. Pull bridge plugs at 7,156' and 11,141'.
2. Set retainer at 11,287' and squeeze with 260 sx Class H cement with 50' of cement left on top of retainer.
3. Set retainer at 7850' and squeeze section between 7958' and 8085' with 150 sx Class H cement with 50' cement left on top of retainer.
4. Run tubing, rods and pump and place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Brent L. Lowery

TITLE

Production Technician

DATE 4/21/87

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Scott Adams

acty

AREA MANAGER

CANON RESOLVE AREA

DATE

4-28-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

RECEIVED
MAY 1 1987
OCD
HOBBS OFFICE