DIST RIPUTION		E REACTOR <u>11.</u> . O. Box 2666	s.on ~		
FR.8	SANTA FE, NEW MEXICO 871				
U.L.O.J. LAND BFFRCE			•		
TRANSPORTER ONL	REQUE	ST FOR ALLOWABLE			
Brenavon 1. Pronavion Dryice Chereiser	AUTHORIZATION TO	TRANSPORT OIL AND N	ATURAL GA	5	
Damson Oil Corporat	ion				
3300 North "A", Bld	g. 8, Suite 100, Midlan	d. Texas 70705	•		
Reason(s) for filing (Check propo New Wali		Other (P	lease explains		
Recompletion	Change in Transporter et: Oil	Dry Con D Ef	fective	November 1, 1984	
Change in Ownership	Cesinghead Gas				
If change of ownership give na and address of previous owner,	Dorchester Gas Corpo	pration P. O. Box	96 Hobbs	Nov Martin 00010	
I. DESCRIPTION OF WELL A			ZO NOBUS.	New Mexico 88240	
Leose Nome	Well No. Pool Name, Incl	eding Formation	Kind of L	.0250	L
Southern California	Fed. 1 Lusk (M	lorrow }	State, Fe	derel or Fee Federal	
Unit LetterH;	1980 Feet From The North	Line and660 ,	Feet Fr	m TheEast	•
Line of Section 29	T. mahip 19-5 Ran			*	
I. DESIGNATION OF TRANSP	ORTER OF OUL AND NATURA			Lea	Cou
Name of Authorized Transporter of	Oil 🔯 or Condensate 🗋	Asidiess (Give addre	ss so which ap	proved copy of this form is the	be senti
The Permian Corpora Name of Authorized Transporter of					
Phillips Petroleum	Casinghead Gas er Dry Gas Company	Address (Give addre	ss to which app	exas 79701 proved copy of this form is so	be sentj
If well produces oil or liquide,	Unit Sec. Twp. Re	4001 Penbro	ok, Odessa	A. Texas 79762	
give location of tanks,	<u>H 29 195 </u>			at completion	
If this production is commingled V. COMPLETION DATA	with that from any other lease or	pool, give computingling or	der number		
Designate Type of Comple	tion - (X)	ell New Well Workove	r Deepen	Plug Back Same Res'	. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Lievations (DF, RKB, RT, GR, esc.	j Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Danih Cantra Dia	·
·	and a second			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE	AND CEMENTING RECO			· · · · · · · · · · · · · · · · · · ·
	CRSING & TUBING SIZE	DEPTH	SET	SACKS CEME	NT
					······································
. TEST DATA AND REQUEST : OIL WELL		be after recovery of total vol is depth or be for full 24 how	ume of load of	l and must be equal to or exc	eed top al
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fla	-	lífi, etc.j	
Longth of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bhie.	Water - Bbla.			
		water-Bpis.		Gas - MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bble. Condenagte/MMC	F	Gravity of Condensate	
Teeling Method (publ, back pr.)	Tubing Pressure (Shut-10)	Cosing Pressure (Shut	-in)	Chote Size	
CERTIFICATE OF COMPLIAN	L CE				
			DNSERVAT	10N DIVISION 1984	
I briefy certify that the rules and a Division have been complied with	AND INFE SUB INTO ANY				
above is true and complete to the	best of my knowledge and belie	C BYOM	OINAL SIGNY	SAL AND SEATON	

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	8-11	· · · · · ,	e e e	5. 10.	 				

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	00 01 010 01 100 01 100 00000000000000	P. O. B	W MEXICO 875	•		
	P 11.8					
	LAND DIFKE		OR ALLOWABLE			
•	IRANSPORTER UAD OPERATOR PADRATION OFFICE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATUR	AL GAS		
1.	Operator	ويشويه والانتشار المستور في عن المراجع المراجع المستور من المستور ويستور ويستور				
	Damson Oil Corporation	1				
		8, Suite 100, Midland, T				
	Reason(s) for filing (Check proper bo) New Well	Change in Transporter of:	Other (Please			
	Recompletion		📇 Novemb	ve er 1, 198	34	
	Change in Ownership XX	Cesingheed Gas Cond				······································
	If change of ownership give name and address of previous owner	Dorchester Gas Corpora	tion, P. O. Box 96	, Hobbs,	New Mexico 882	40
n.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including	Fermation	Kind of Lease		Lesse N
	Leose Nome Southern California Fe			Sign, Foderal	Fed.	
	Location	······				- -
	Unit Letter_H:_9	80 Feet From The North L	ine and 660	Feet From T	East	
	Line of Section 29 T.	waship 19-S Range	32-Е . ММРМ.	Lea	•-	Count
э.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Asciess (Give address to	which approve	ed copy of this form is t	o be sentj
	The Permian Corporatio	n singhead Gas 🕅 or Dry Gas 🗍	Box 3119, Midla Address (Give address to	nd, Texas	79701	o be senti
	Phillips Petroleum Com		4001 Penbrook S			,
	If well produces oil or liquids,	Unit Sec. Twp. Roe.	is gas actually connected	7 When	3	
	give location of tanks. If this production is commingled wi	<u>H</u> 29 195 32E	Yes		t completion	
	COMPLETION DATA		New Well Workover		Plug Back ¹ Same Res	IN DILL Bet
	Designate Type of Completion			1 I		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	L	P.B.T.D.	
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD			······
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT
<i>י</i> .	TEST DATA AND REQUEST F		after recovery of sosal volume epsh or be for full 24 hours)	of load oil an	id must be equal to or e	ceed top al
Ī	Date First New Oil Run To Tanks	Doie of Test	Producing Method (Flow,)	pump, gas lift,	elc.)	
	Length of Test	Tubing Pressure	Casing Pressure	1	Choke Size	
	Actual Prod. During Test	Ол-Вые.	Water-Bbls.		Gas - MCF	
l		1	_L	I		
I	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Grovity of Condensate	
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Piessure (Sbut-1	D)	Choze Size	· · · · · · · · · · · · · · · · · · ·
	CERTIFICATE OF COMPLIANC		nfí	1 3 198	34 DIV.SION	19 9
	1 Benetic perit for thet the poles which Is suppose that end new complete so such stake us than sold complete so she	and that the defermation as en-			A JEARY BEKTON	
	Millione 18 June Muro combinite to the	ment of my knowledge and perfer.	11 L	NETHICT 1 SU	SDRARGMA	

se 8.1	of	tri y	knowledge	And	beliel.	11	BV	۲	

DISTRICT I SUPERVISOR

N. M. DIL CONS. COMM	ISSION
Form 9-331 P. O. BOX 1980 Dec. 1973 HUNITED STATES HOBBS, NEW MEXICO	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES HOBDS, NEW MEXIC	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-063586
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well 🔀 well 🗆 other	Southern California Federal
	9. WELL NO.
2. NAME OF OPERATOR	1
Dorchester Gas Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lusk Strawn
P. O. Box 96, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	<u>Sec. 29, T. 19 S., R. 32 E.</u>
AT SURFACE: 1980' FNL & 660' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3560 GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Aug. 12 - Sept. 20: Set Baker 1.50" FW plug in dual packer at 11,337' to temporarily abandon the Morrow zone, set Baker B-1 tbg stop as hold down to FW plug. Perforated Morrow tbg string at 11,335' w/2 $\frac{1}{4}$ " holes, jetted w/1" coil tbg and swabbed 167 bbl. of drlg mud from annulus. Pulled short string stinger from dual packer at 11,337' and laid down 346 jts of 2-1/16" o.d. IJ 10rd tbg. Unable to release BOT hydraulic packers, jet cut long string 15' above Baker B-1 tbg stop, laid down 346 jts of 2-1/16" o.d. IJ 10rd tbg. Ran treating packer on 2-3/8" tbg. tagged fish in top of dual packer at 11,311', set packer at 11,280', swabbed back load water and drlg mud, acidized down tbg w/4000 gal 15% NEFE acid, 4 gal HAI-50, 15 gal 14 N, 40 gal parasperse, flushed w/24 bbl. water, swabbed and flowed back load. Ran 2500' of 2-7/8" tbg plus 8600' of 2-3/8" tbg, anchored tbg at 10,859', SN at 11,055'. Ran API 86 rod string and put well on pump 09/16/82. 24 hr test 09/20/82, 34 BO, 3 BW, 87 MCF. Pumping casing FL 5146'.

Subsurface Safety Valve: Manu. and Type $_$		Set @ Ft.
18. I hereby certify that the foregoing is tru SIGNED	e and correct TITLE District Engineer	DATE
	(This space for Federal or State office use)
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
	*See Instructions on Reverse Side	ACCEPTED FOR RECORD SEP 2 0 1983



	1- 1 may				
GTATE OF NEW MEXICO BY AND MINERALS DEPARTME			Form C-104 Revised 10-1-78		
DISTRIPUTION		VATION DIVISION			
AH1A / E ILE S.(J.8,		NEW MEXICO 87501			
AND OFFICE AND OFFICE OIL OAS OIL	REQUEST	FOR ALLOWABLE			
PERATON ADRATION OFFICE Perulor	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS		
Dorchester G	as Corporation				
P. O. Box 96, esson(s) for filing (Check prope	Hobbs, New Mexico 88240	Other (Please esplain	1		
•w Well	Change in Transporter of:		,		
ecompletion		y Cas			
change of ownership give ner d address of previous owner.	ne N/A				
ESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includin	R Formation			
So. California Federa			ederal or Fee Federal LC-06358		
Unit LetterH;;	1980 Feet From The North	Line and 660 Feet F	From The East		
Line of Section 29	T. mship 19 S Range	32 Е , ММРМ, Ц	eaCounty		
me of Authorized Transporter of			approved copy of this form is to be sent)		
Texas New Mexico Pip	Casinghead Gas 🔯 of Dry Gas	P. O. Box 2528. Hobbs			
Phillipd Petroleum Con		4001 Penbrook Street,	Odessa, Texas 79762		
well produces oil or liquids, re location of tanks,	Unit Sec. Twp. Rge. F 29 195 32	is gas actually connected?	t at completion		
nis production is commingled MPLETION DATA	with that from any other lease or poo		N/A		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same ites's, Diff. Hes'		
e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
vations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
forations			Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD			
		DEPTH SET	SACKS CEMENT		
T DATA AND REQUEST		ofter recovery of total volume of load i lepth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allo		
ith of Test	Tubing Pressure	Casing Pressure	Choke Size		
al Prod. During Test	Oll-Bble.	Water-Bbls.	Gas - MCF		
WELL					
al Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condenente		
ng Method (p <i>irot, back</i> pr. <i>j</i>	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-10)	Choke Size		
TIFICATE OF COMPLIAN			1 1983		
ion have been compliad with	regulations of the Oil Conservation a and that the information given a beat of my knowledge and belief.	······································	······································		
	inj whowledge and belief,		NED BY JERRY SEXTON T I SUPERVISOR		
This mas	$m \rightarrow 1$		compliance with BULC 1104.		
-fim II Co	manua anua	If this is a request for allo	wable for a newly drilled or deepens		
Production_Form		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111, All sections of this form must be filled with NULE 111.			
(1) August 1, 1983		All sections of this form must be filled cut completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owne			
			iter, or other such change of conditions at be filed for each pool in usually -		



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AUG 10 1983