

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
0	195	195	Red Rock
195	879	684	Red Bed
879	1050	171	Any
1050	2374	1324	Any & Salt
2374	2438	64	Any & Lime
2438	2629	50	Lime
2629	2770	141	Any & Lime
2770	2990	141	Lime
		141	
		171	
		684	
		1324	
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		1050	
		2374	
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		2990	
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "saddled" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-1 U. S. GOVERNMENT PRINTING OFFICE

Spudded well 10130 w/ 8/19/57. Drilled to TD 2770'. Spotted 30 ex
cmt w/ 5" floccate per ex 2770'. Temp BHTD - 2720'. Set 5" CSG -
2720'. Tested OK. Did not drill out cmt. BHTD - 2690'. Perforated
5" csg 2628-2648 w/ 4 jets per ft. Graded well w/ 20,000 gals refined
oil, 1" sd per gal. Max cr-3000 min cr - 2500. Acidized w/ 500 gals
15% acid. Rec lead oil. Well pumped 22 hrs on potential test, ended
7:00 AM, 9/28/57, pumped 40 bbls oil, plus 4 bbls BSW. Grav 31.7
conv-100%. Top of pay - 2795 Btm of pay - 2090.