

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- PLUGGED WELL		7. Unit Agreement Name
2. Name of Operator CITIES SERVICE COMPANY (Williams Oil Co.)		8. Farm or Lease Name Williams
3. Address of Operator P.O. BOX 1919, MIDLAND, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER ^A *NOT AVAILABLE SEE REMARKS FEET FROM THE LINE AND 660 FEET FROM THE 6 LINE, SECTION 31 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Re-enter & Re plug <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Oper. Mgr. DATE 1/24/80

APPROVED BY [Signature] TITLE DATE JAN 28 1980

CONDITIONS OF APPROVAL, IF ANY:
None

ATTACHMENT for Williams A #1, dated 1/24/80, on the C-103 form.

* The Williams A #1 was drld in 1943 by Williams Oil Co. & plugged in 1950 with NMOCC approval. At the time the well was plugged & abandoned, no one was injecting water in this area to stimulate oil recovery. During the 1960's many leases in the area were unitized & water injection commenced. The NMOCD has recently ruled that several wells in this vicinity, including this well, are not properly plugged for the purpose of water injection. Since the NMOCD is now requiring anyone who is injecting water within one-half mile of these wells to replug the well bore, the responsibility rests with the Southeast Maljamar Grayburg San Andres Unit.

We propose to plug & abandon the Williams A #1 as follows:

1. Dig out around well and locate 8-5/8" casing.
2. Weld on 8-5/8" casing nipple and install wellhead and BOP.
3. MIRU pulling unit, reverse unit, and 2-7/8" EUE tubing work string.
4. Run 7-7/8" drilling assembly and CO to top of 7" casing stub. CHC & POOH.
5. GIH w/6-1/8" drilling assembly and CO inside 7" casing to cement plug near 7" casing shoe. If no plug at 7" casing shoe, CO to 100' below 7" shoe or 4150'. CHC & POOH.
6. GIH with 2-7/8" tubing open ended to CO depth as determined in step #5 and set 200' cement plug either 100' in and 100' out of 7" casing or on top of present plug at 7" csg shoe.
7. Displace hole with mud laden fluid.
8. Set 200' plug 100' in and 100' out of 7" casing stub.
9. Set 200' plug 2550' to 2350' at base of salt.
10. Set 200' plug 1500' to 1300' which is 100' in and 100' out of 8-5/8" csg shoe. This will also cover top of salt. WOC and tag plug.
11. Set 10 sx plug at surface, install 4" dry hole marker and clear location.
12. RD and MO.