FORM C-103 (Rev 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Name or Communic		and the second s		Addr	ess	<del></del>	* V	10.
Name of Company  Carper Drilling	Compan	y, Inc.		Artesia, New Mexico				
Lease			ell No.	Unit Lette	Section	Township		ange
Tee MA "B"			3	A	31		.75	33E
Date Work Performed		Pool	4.			County	_	
1-31-61	<u> </u>	Corbin-		OF. (C)	h ann	ata bloch)	1	
				OF: (Chec			etlain):	
Beginning Drilling Operations Casing Test and C					OD.	Uther (E	xptain):	
Plugging	materials used, and results obtained.							
cemented with thru DV tool Second Stage: 1-31-61. Aft No decrease i Ran 5 1/2" ca 10 joint 53 joint	at 7882 cement er 24 h in press using as ts 307	ted with 975 ours drilled are. follows: .30' 17# H-8 .50' 17# J-5	smix 2% s. Geme sacks : DV too!	gel, pl ant eire 50-50 Po l. Pres	eg down slated smix 6%	7:00 p. from abov gel. Pl	m. 1-31-61. ve DV tool. ug dewa et	Girculated  12:00 midnight for 30 minutes.
26 joint	a 844	.31' 15.5# J .09' 17# J-5! .15" 17# J-5!	STEC					
Witnessed by Vince	mt Fost	er	Position Petro	leum Eng				Company, Inc.
	nt Fost		Position Petro		WORK R	Carper		Company, Inc.
	T D	er	Position Petro	REMEDIAL	WORK R	Carper	NLY	Completion Date
Vince		er	Position Petro OW FOR F	REMEDIAL INAL WELS D	WORK R	EPORTS Of	NLY	Completion Date
D F Elev. Tubing Diameter		er Fill in Bel	Position Petro OW FOR F	REMEDIAL INAL WELS D	WORK R	EPORTS Of	VLY Interval	Completion Date
D F Elev. Tubing Diameter		er Fill in Bel	Position Petrol OW FOR F ORIG	Prod	WORK R DATA	Producing eter	VLY Interval	Completion Date
D F Elev.  Tubing Diameter  Perforated Interval(s)		er Fill in Bel	Position Petrol OW FOR F ORIG	REMEDIAL SINAL WELL D Oil S	WORK R DATA	Producing eter	VLY Interval	Completion Date
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval		er Fill in Bel	Position Petro OW FOR F ORIG PBT	Prod	work R DATA  tring Diana acing Form  RKOVER  Water	Producing eter	VLY Interval	Completion Date  Depth  Gas Well Potential
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval	T D	FILL IN BEL  Tubing Depth  Oil Production	Position Petro OW FOR F ORIG PBT	Production	work R DATA  tring Diana acing Form  RKOVER  Water	Producing eter	Oil String GOR	Completion Date  Depth  Gas Well Potential
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Da T  Before	T D	FILL IN BEL  Tubing Depth  Oil Production	Position Petro OW FOR F ORIG PBT	Production	WORK R DATA  tring Diana acing Form  RKOVER  Water	Producing eter  Producing  Producing	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential MCFPD
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Da T  Before Workover  After Workover	T D	FILL IN BEL  Tubing Depth  Oil Production	Position Petro OW FOR F ORIG PBT	Production I be	WORK R DATA  tring Diana acing Form  RKOVER  Water  ereby cert	Producing eter  Producing  Producing	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Da T  Before Workover  After Workover	T D	FILL IN BEL  Tubing Depth  Oil Production BPD	Position Petro OW FOR F ORIG PBT	Production I be	work R. DATA  tring Diana  neing Form  RKOVER  Water  ereby cert the best o	Producing eter  Production BPD	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential MCFPD
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Da T  Before Workover  After Workover	T D	FILL IN BEL  Tubing Depth  Oil Production BPD	Position Petro OW FOR F ORIG PBT	Production CFPD	WORK R DATA  tring Diana acing Form  RKOVER  Water  ereby cert the best o	Producing eter  Production BPD	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential MCFPD