REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

		••••	be reported on 15.025 psia at 60° Paintennett. Artesia, New Hexico	(Date)
			(Place)	(Date)
ARE	HEREBY	REQUESTI	IG AN ALLOWABLE FOR A WELL KNOWN AS:	:
Per	Drilling	Company,	Inc., Fee MA "B" , Well No.3 , (Lease)	in/4/4,
(Company or	Operator)	, T178 , R338 , NMPM., Q	orbin-abo Pool
Elmik	, S	ec 34	, 1 a.c., N. a.c., 1	1-20-61
•	Lea		County Date Spudded 1=1=61 Pate Drilling	g Completed
	lease indicat			
			Top Oil/Gas Pay 8668 Name of Prod. Form.	ADO
)	C	B A	PRODUCING INTERVAL -	
		X	Perforations Section 2015	
	F	G H	Open Hole Casing Shoe 8869	Depth Tubing 8540
\dashv		- 	OIL WELL TEST -	Choke
	K	JI	Natural Prod. Test:bbls.oil,bbls wate	r inhrs,min. Size_
I			Test After Acid or Fracture Treatment (after recovery of v	olume of oil equal to volume of Choke
1	N	0 P	load oil used): 225 bbls.oil, 0 bbls water in	24 hrs, 0 min. Size 3/4
_			GAS WELL TEST -	d Choka Size
<u> 50'</u>	TN & 990)' FEL	Natural Prod. Test:MCF/Day; Hours flower	Choke Size
dng	,Casing and	Cementing Reco	Method of Testing (pitot, back pressure, etc.):	/
Size	e Feet	Sax	Test After Acid or Fracture Treatment:	
			Choke SizeMethod of Testing:	
.3	3/8 297	250	Acid or Fracture Treatment (Give amounts of materials used	, such as acid, water, oil, and
_		950	Acid or Fracture Treatment (Give amounts of materials does	
æ	6/9 3700	7.75	sand): 15,000 gallons 15% NR Fe retarded Tubing Date first new	
8	5/8 2799		Tubino Date first new	7 1641
	5/8 2799 1/2 8869	1175	Press. 40 Press. 100 oil run to tanks Febr	uary 7, 1961
5	1/2 8869		Press. 40 Press. 100 oil run to tanks Febr. Gil Transporter Texas-New Mexico Pipa Line C	uary 7, 1961
5			Press. 40 Press. 100 oil run to tanks Febr. Gil Transporter Texas-New Mexico Pipa Line C	uary 7, 1961
2	1/2 8869 3/8 8640	••	Press. 40 Press. 100 oil run to tanks Febr	uary 7, 1961
2	1/2 8869	••	Press. 40 Press. 100 oil run to tanks Febr. Gil Transporter Texas-New Mexico Pipa Line C	mary 7, 1961
2	1/2 8869 3/8 8640	••	Press. 40 Press. 100 oil run to tanks Febr. Gil Transporter Texas-New Mexico Pipa Line C	mary 7, 1961
5 2 mark	1/2 8969 3/8 8640		Press. 40 Press. 100 oil run to tanks Februaries. 40 Press. 100 pr	mary 7, 1961
5 2 nark	1/2 8969 3/8 8640	fy that the int	Cormation given above is true and complete to the best of m	y knowledge.
5 2 nark	1/2 8869 3/8 8640 ks:	fy that the int	Cormation given above is true and complete to the best of m	y knowledge.
5 2 nark	1/2 8369 3/8 8640 ss:	fy that the in	Company Casing Press. 40 Press. 100 Oil run to tanks Februaries. 100 Oil Transporter Texas-New Mexico Pipe Line Company	y knowledge.
5 2 nark	1/2 8369 3/8 8640 ss:	fy that the in	Company Casing Press. 40 Press. 160 Oil run to tanks February Cil Transporter Texas-New Mexico Pipe Line Company Gas Transporter Phillips Petroleum Company Commation given above is true and complete to the best of meaning the company Company Company Ry: Company Company Company Ry: Company Comp	y knowledge.
5 2 nark	1/2 8369 3/8 8640 ss:	fy that the in	Company Com	y knowledge. y or Operator) y ou u
5 2 mark	1/2 8369 3/8 8640 ss:	fy that the in	Company Com	y knowledge. y or Operator) and under the control of the control
5 2 mark	1/2 8369 3/8 8640 ss:	fy that the in	Casing Press. 100 oil run to tanks Februaries. 40 Press. 100 oil run to tanks Februaries. 100 oil r	y knowledge. y or Operator) gnature) tent: tions regarding well to:
5 2 mark	1/2 8369 3/8 8640 ss:	fy that the in	Company Com	y knowledge. y or Operator) y or Operator) gnature) tent tions regarding well to: